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S.E.C. Registration Number

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(Company's Full Name)

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(Business Address: No. Street City / Town / Province)

DANICA EVANGELISTA

Contact Person

(02) 8826-5698

Company's Telephone Number

31 December

Month Day of Fiscal Year

08 June

Month Day of Annual Meeting

SEC FORM 17-Q

Secondary License Type, If Applicable

S	E	C
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Dept. Requiring this Doc.

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Amended Articles Number/Section

Total Amount of Borrowings

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Total No. of Stockholders

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Domestic

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Foreign

To be accomplished by SEC Personnel concerned

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File Number

LCU

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Document I.D.

Cashier

STAMPS

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CITICORE ENERGY REIT CORP.

Company's Full Name

**11th Floor Rockwell
Santolan Town Plaza
276 Col. Bonny Serrano Avenue
San Juan City**
Company's Address

8826-5698
Telephone Number

December 31
Fiscal Year Ending
(Month & Day)

SEC FORM 17-Q
Form Type

September 30, 2025
Period Ended Date

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(Secondary License Type and File Number)

cc: Philippine Stock Exchange

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

**QUARTERLY REPORT PURSUANT TO SECTION 17
OF THE SECURITIES REGULATION CODE
AND SRC RULE 17(2)(b) THEREUNDER**

1. For the Quarterly Period Ended **September 30, 2025**
2. SEC Identification Number **CS20101780**
3. BIR Tax Identification No. **007-813-849-0000**
4. Exact Name of Issuer as Specified in its Charter **Citicore Energy REIT Corp.**
5. Province, Country or other Jurisdiction of Incorporation or Organization **Philippines**
6. Industry Classification Code (SEC use only)
7. Address of Principal Office **11th Floor Rockwell Santolan Town Plaza 276 Col. Bonny Serrano Avenue, San Juan City**
- Postal Code **1500**
8. Issuer's Telephone Number, including Area Code **(02) 8826-5698**
9. Former Name, Former Address and Fiscal Year, if Changed since Last Report **Not Applicable**
10. Securities registered pursuant to Section 8 and 12 of the SRC, or Section 4 and 8 of the RSA:

Title of Each Class	Number of Shares Issued and Outstanding	Amount of Debt Outstanding (Php)
Common	6,545,454,004	4,475,551,414

11. Are any or all these securities listed on a stock exchange?

Yes [☒] No [☐]

If yes, state the name of such stock exchange and classes of securities listed therein:

The Philippine Stock Exchange, Inc. - CREIT

12. Check whether the issuer:

has filed all reports required to be filed by Section 17 of the SRC and SRC Rule 17.1 thereunder of Section 11 of the RSA and RSA Rule 11(a)-1 thereunder and Sections 26 and 141 of the Corporation Code of the Philippines during the preceding twelve (12) months (or for such shorter period that the registrant was required to file such reports):

Yes ☒ No ☐

has been subject to such filing requirements for the past 90 days.

Yes ☒ No ☐

PART I –FINANCIAL INFORMATION

Item 1. Financial Statements

The interim Financial Statements of Citicore Energy REIT Corp. (“CREIT”) as of September 30, 2025 with comparative figures as of December 31, 2024 and September 30, 2024, Cash Flows and Schedule of Aging Accounts Receivable is incorporated by reference as Exhibit 1.

Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations

A. RESULTS OF OPERATIONS

Review of results for the nine (9) months ended September 30, 2025 as compared with the results for the nine (9) months ended September 30, 2024

Results of Operations

Revenues decreased by P3.97 million

Revenues for the period amounted to P1.37 billion, P3.97 million lower than the same period last year. The decrease in revenue for the period mainly pertains to PFRS 16 adjustments made last year for Lumbangan lots to catch up with the revised lease period of 25 years from the original period of 21 years. The lease agreements for all parcels of land commenced in 2021 and 2022. The decrease is a non-cash item.

Direct Costs increased by P0.99 million

Direct costs amounted to P78.56 million and were higher by P0.99 million than last year’s same period. The increase mainly pertains to related property and fund management fees recognized for the period brought about by the related increase in fixed or contractual revenue, non-PFRS.

Gross Profit decreased by P4.96 million

Gross profit amounted to P1.30 billion for the first nine months of 2025, translating to a stable gross profit margin of 94%. The decrease is aligned with the decrease in revenue.

Other Operating Expenses decreased by P0.40 million or 6%

Net Other Operating Expenses for the nine-month period stood at P5.84 million, 6% lower than last year's P6.24 million. This account is mainly due to third party services paid particularly for the annual PSE listing fee, some professional fees and business taxes.

Finance cost increased by P0.16 million

This account is mainly related to the coupon payments of the green bond of the Company and amortization of the related bond issue cost for the period amounting to P259.33 million. On February 10, 2023, the Company issued a 5-year green bond amounting to P4.5 billion with a coupon rate of 7.0543%. Other finance cost for the period is mainly related to finance cost on long term lease contract which are accounted for under PFRS 16, Leases.

Others - net decreased by 22% or P0.58 million

Other charges - net amounted to P2.09 million, 22% lower from year-ago levels of P2.67 million. The account mainly consists of interest income on receivables from Transco Accounts' arrears on FIT rate adjustments. The decrease is due to the reduction in receivables as the recovery for these accounts regularly continues.

Net Income decreased by P5.30 million

Net income amounted to P1.033 billion compared to a year ago level of P1.038 billion. The decrease is mainly driven by the decrease in revenue due to PFRS adjustments.

FINANCIAL CONDITION

Review of financial conditions as of September 30, 2025 as compared with financial conditions as of December 31, 2024

ASSETS***Current Assets decreased by 6% or by P51.69 million***

The following discussion provides a detailed analysis of the decrease in current assets:

Cash and Cash Equivalents increased by 16% or P93.01 million

The increase in cash and cash equivalents mainly pertains to collection of the VAT refund, slightly offset by the acquisition of some minimal land related expenditures.

Trade and Other Receivables decreased by 77% or by P160.72 million

The net decrease in trade and other receivables mainly pertains to the collection of the VAT refund filed last November 2024, and the variable lease income collected in January 2025 which were billed in December 2024.

The trade receivables include current portion of the actual recovery of the arrears FIT rate adjustment from the output it generated from January 2016 to December 2020 which payment schedule is expected to be collected within one year. There are no significant movements in this account.

Prepayments and Other Current Assets increased by 16% or by P16.03 million

Prepayments and other current assets increased by P16.03 million mainly attributed to the increase in creditable withholding tax certificates received from the lessees during lease collection which are not yet utilized by the Company against its income tax due as the Company has been enjoying tax deductibility from Dividends Declared under the REIT Law. The increase in the account is likewise due to input vat on the payments made for property and fund management fees.

Non-Current Assets increased by P91.87 million

The following discussion provides a detailed analysis of the increase in non-current assets:

Trade and other receivables – noncurrent increased by P93.50 million or 18%

The increase in noncurrent portion of trade and other receivables is mainly related to straight line adjustment of the Company's lease revenue in accordance PFRS 16, Leases. The related receivable is to be recovered upon billing to lessee based on the contractual lease schedule. This is partially offset by the reclassification to current assets of the FIT receivables that are due to be collected in one year.

Property, Plant and Equipment decreased by 4% or by P44.32 million

The movement in the Company's property, plant and equipment mainly pertains to the depreciation charges for the period.

Investment Properties increased by P43.42 million

The movement in the Company's investment properties is attributed to some minimal land acquisition-related expenses incurred during the period, offset by the amortization of the leasehold assets during the period.

Right of Use Assets decreased P1.60 million or 5%

The movement in the right of use asset account which pertains to leasehold right on the land where its Clark solar plant is located pertains to amortization charges for the period.

Other Non-Current Assets increased by 2% or P0.87 million

This account pertains to cash bonds posted to the Department of Agrarian Reform (DAR) in relation to the land conversion requirement which are refundable after 18 to 24 months. The increase in this account is due to the cash bond posted for the parcels of land in Magalang, Pampanga during the period. This account also includes security deposits for the lease agreement with Clark Development. These deposits are refundable to the Company upon termination of the lease agreement or at the end of the lease term.

LIABILITIES AND EQUITY

Current Liabilities increased by P6.38 million

The following discussion provides a detailed analysis of the increase in current liabilities:

Trade and Other Payables increased by P0.09 million

Net increase in trade and other payables is mainly due to the unpaid fund and property management fees paid the following month, offset by the payment of final withholding taxes relative to the coupon bond payment and dividend payments accrued last year.

Dividends payable amounted to P314.67 million

The amount pertains to dividends declared last August 2025 relating to 2Q 2025 earnings that were subsequently paid on October 8, 2025.

Lease liabilities – current portion increased by 138% or by P4.51 million

The increase is due to reclassification from non-current to current portion during the period.

Non-Current Liabilities increased by P2.20 million

The following discussion provides a detailed analysis of the increase in non-current liabilities:

Security deposits and deferred rent income decreased by 2% or P4.25 million

The decrease pertains to the amortization of deferred rent income during the period.

Lease liabilities – noncurrent portion decreased by P0.52 million

Net decrease is mainly due to additional interest expense recognized for Toledo land lease offset by a reclassification to current portion during the period. Lease payment to the third-party lessor for these parcels of land is made every two years.

Bonds payable increased by P6.98 million

The account pertains to the green bond issuance last February 10, 2023 amounting to P4.5 billion. The amount was reduced by bond issue costs amounting to P47 million pertaining to all expenses incurred in relation to the bond's issuance and is amortized over the period of the bond's life. The increase in this account mainly pertains to the amortization of the bond issuance costs during the period.

Retirement benefit obligation amounted to P0.31 million

This account pertains to retirement obligation of the Company's employees as computed by an actuary as of the end of December 31, 2021. There are no movements on this account.

Equity increased by P31.60 million

The Company's equity stands at P4.61 billion as of September 30, 2025. Movement in equity is a function of the declaration of dividends totaling P1.0 billion from the fourth quarter of 2024 up to the 2nd quarter of 2025 earnings. Net income recognized for the period amounted to P1.03 billion.

B. MATERIAL EVENTS AND UNCERTAINTIES

There are no other material changes in CREIT's financial position by five percent (5%) or more and condition that will warrant a more detailed discussion. Further, there are no material events and uncertainties known to management that would impact or change reported financial information and condition of CREIT.

There are no known trends or demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in increasing or decreasing CREIT's liquidity in any material way. CREIT does not anticipate having any cash flow or liquidity problems. It is not in default or breach of any note, loan, lease or other indebtedness or financing arrangement requiring it to make payments.

There are no material off-balance transactions, arrangements, obligations (including contingent obligations), and other relationships of CREIT with unconsolidated entities or other persons created during the reporting period.

There are no material commitments for capital expenditures, events or uncertainties that have had or that are reasonably expected to have a material impact on the continuing operations of CREIT.

There were no seasonal aspects that had a material effect on the financial condition or results of operations of CREIT.

There are no explanatory comments on the seasonality of interim operations. There are no material events subsequent to the end of the interim period that have not been reflected in the financial statements of the interim period.

There are no material amounts affecting assets, liabilities, equity, net income or cash flows that are unusual in nature. Neither are there changes in estimates of amounts reported in prior interim period of the current financial year.

LIQUIDITY AND CAPITAL RESOURCES

Cash Flows

The following table sets forth information from CREIT's statements of cash flows for the period indicated:

(Amounts in P Millions)	For nine (9) months ended September 30	
	2025	2024
Cash Flow		
Net cash from operating activities	P1,382	P1,261
Net cash used in investing activities	(51)	(14)
Net cash used in financing activities	(1,238)	(1,221)

Indebtedness

As of September 30, 2025, CREIT has not been in default in paying interest and principal amortizations.

CREIT is not aware of any events that will trigger direct or contingent financial obligations that are material to it, including any default or acceleration of an obligation.

E. RISK MANAGEMENT OBJECTIVES AND POLICIES

CREIT is exposed to a variety of financial risks in relation to its financial instruments. Its risk management is coordinated with the Board of Directors, and focuses on actively securing CREIT's short-to-medium term cash flows by minimizing the exposure to financial markets.

CREIT does not engage in the trading of financial assets for speculative purposes nor does it write options. The most significant financial risks to which it is exposed to are market risk, credit risk and liquidity risk. The detailed discussion of the impact of these risks are discussed in the quarterly financial statements.

F. KEY PERFORMANCE INDICATORS

CREIT's top KPIs are as follows:

KPI	September 30, 2025	September 30, 2024
Current Ratio ¹	1.95	2.03
Debt-to-equity ratio	0.97	0.99
Debt Service Coverage Ratio ⁷	6.42	6.89
Earnings per Share ²	0.16	0.16
Net Profit Margin ³	75%	75%
Dividend Payout Ratio ⁴	106%	106%
Net Asset Value Per Share ⁵	2.45	2.46
Book Value Per Share ⁶	0.71	0.69

The KPIs were chosen to provide management with a measure of CREIT's sustainability on financial strength (Current Ratio), and profitability (Earnings per Share, Net Profit Margin).

PART II—OTHER INFORMATION

Item 3. Business Development / New Projects

CREIT's renewable energy property portfolio consists of the Leased Properties which include the lease of the Clark Solar Power Plant to Citicore Renewable Energy Corporation ("CREC") and parcels of land leased to solar power plant operators, comprising (A) Company-owned Armenia Property, Bulacan Property and South Cotabato Property and (B) the Company's leasehold rights over the Toledo Property, the Silay Property, the Clark Property and the Dalayap Property.

The Clark Solar Power Plant, Armenia Property, the Toledo Property, the Silay Property, the Dalayap Property, the Bulacan Property and the South Cotabato Property (the "**Leased Properties**") are leased by CREIT to its Lessees comprising CREC, Citicore Solar Tarlac 1, Inc. ("Citicore Tarlac 1"), Citicore Solar Cebu, Inc. ("Citicore Cebu"), Citicore Solar Negros Occidental Inc. ("Citicore Negros Occidental"), Citicore Solar Tarlac 2, Inc. ("Citicore Tarlac 2"), Citicore Solar Bulacan, Inc. ("Citicore Bulacan"), and Citicore Solar South Cotabato, Inc. ("Citicore South Cotabato"), respectively. The Lessees operate solar power plants on the Leased Properties with a total combined installed capacity of 145.0 MWpDC.

¹ Current Assets/Current Liabilities

² Net Profit/Issued and Outstanding Shares

³ Net Profit / Revenue

⁴ Dividends / Distributable Income

⁵ Fair value of Net Assets / Issued and Outstanding Shares

⁶ Total Equity/Issued and Outstanding Shares

⁷ Earnings before interest, taxes, depreciation and amortization + cash, beginning/Current loan payable + Interest expense + Current lease liabilities

Citicore Bulacan, Citicore South Cotabato, Citicore Tarlac 1 and Citicore Tarlac 2 are wholly owned indirect subsidiaries of CREC, while Citicore Cebu and Citicore Negros Occidental are wholly owned subsidiaries of CPI, the parent company of CREC.

The Leased Properties comprise the Company's current portfolio, and have an aggregate appraised value of ₱19.8 billion as of September 30, 2025 based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2025 for the period ending December 31, 2024. The following table summarizes key information relating to the Company's Leased Properties.

	Clark Solar Power Plant	Armenia Property	Toledo Property	Silay Property	Dalayap Property	Bulacan Property	South Cotabato Property
Location	Clark Freeport Zone, Pampanga	Brgy. Armenia, Tarlac City	Brgy. Talavera, Toledo City, Cebu	Silay City, Negros Occidental	Brgy. Dalayap, Tarlac City	Brgy. Pasong Bangkal, San Ildefonso, Bulacan	Brgy. Centrala, Suralla, South Cotabato
Land area (sq.m.)	250,318	138,164	730,000	431,408	103,731	253,880	79,997
Right over property	Leased	Owned	Leased	Leased	Leased	Owned	Owned
Land lease expiry	September 2039	N/A	May 2041	October 2040	October 2040	N/A	N/A
Lessor	Clark Development Corporation	N/A	Leavenworth Development, Inc.	Claudio Lopez, Inc.	Ma. Paula Cecilia David & Juan Francisco David; and Benigno S. David & Vivencio M. Romero	N/A	N/A
Right of first refusal	None	N/A	Yes	None	Yes	N/A	N/A
Solar power plant installed capacity (MW_{pDC})	22.325	8.84	60	25	7.55	15	6.23
Commissioning date	March 12, 2016	February 29, 2016	June 30, 2016	March 8, 2016	February 27, 2016	March 12, 2016	December 9, 2015
FIT Eligibility	Yes	No	No	No	No	Yes	Yes
Tenant/Operator of solar power plant	CREC	Citicore Tarlac 1	Citicore Cebu	Citicore Negros Occidental	Citicore Tarlac 2	Citicore Bulacan	Citicore South Cotabato
Commencement of the tenancy	November 1, 2021	November 1, 2021	January 1, 2022	January 1, 2022	November 1, 2021	January 1, 2022	January 1, 2022
Expiration of the tenancy	September 4, 2039	October 31, 2046	May 31, 2041	October 31, 2040	October 31, 2040	December 31, 2047	December 31, 2046
Appraised value (₱)	2,887 million	675 million	3,557 million	2,683 million	435 million	2,387 million	1,039 million

Leased Properties

The Lessees operate solar power plants with a total installed capacity of 145.0 MW_{pDC} on the Properties.

Clark Solar Power Plant

A solar power plant with an installed capacity of 22.3MW_{pDC} and other real properties (the “**Clark Solar Power Plant**”) is located on a 250,318 sq.m. parcel of land (the “**Clark Land**”) in the Clark Freeport Zone, which the Company leases from the Clark Development Corporation.

The Company's lease is for 25 years commencing on September 5, 2014, and is renewable upon mutual consent of the parties.

The Clark Solar Power Plant located on the Clark Land was leased out by the Company to CREC for a period of around 18 years commencing on November 1, 2021. The Clark Solar Power Plant was commissioned on March 12, 2016.

The Clark Solar Power Plant leased to and operated by CREC is qualified under the Feed-In-Tariff (“**FIT**”) II Program with Certificate of Compliance (“**COC**”) eligibility for FIT II rate from March 12, 2016 to March 11, 2036 (COC No. 16-13-M00090L) secured from Energy Regulatory Commission (“**ERC**”) on December 8, 2016. Under the FIT regime, the offtaker of the Clark Solar Power Plant is TransCo, a Government-owned-and-controlled entity.

The Company has assigned the BOI registration in relation to the Clark Solar Power Plant to CREC, which will entitle CREC to enjoy incentives such as a zero VAT rating, income tax holiday for seven years until 2023 with a 10% preferential rate thereafter and a tax exemption on carbon credits.

As of September 30, 2025, the Clark Property was valued at ₱2,887 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2025 for the period ending December 31, 2024.

Armenia Property

The Armenia Property comprises 11 parcels of land with a total area of 138,164 sq.m. located in Brgy. Armenia, Tarlac City. The Armenia Property is owned by the Company, and was acquired by the Company from the Sponsors through the Property-for-Share Swap.

The Armenia Property was leased out by the Company to Citicore Tarlac 1 for a period of 25 years commencing on January 1, 2022. Citicore Tarlac 1 operates a solar power plant with an installed capacity of 8.84MW_{DC} on the Armenia Property. Citicore Tarlac 1's solar power plant was commissioned on February 29, 2016.

Citicore Tarlac 1 sells the electricity generated by its solar power plant to contestable customers operating in various industries.

As of September 30, 2025, the Armenia Property was valued at ₱675 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2025 for the period ending December 31, 2024.

Toledo Property

The Toledo Property comprises leasehold rights over land with an area of 730,000 sq.m. located in Brgy. Talavera, Toledo City, Cebu.

The Company owns the leasehold rights over the Toledo Property pursuant to a Deed of Assignment whereby Citicore Cebu transferred all its rights and obligations with respect to the Toledo Property to the Company. The lessor of the Toledo Property is Leavenworth Realty Development, Inc., which holds the usufructuary rights to such property. The Company's leasehold rights are for a remaining term of 19 years, expiring on May 31, 2041, and renewable

upon mutual agreement of the parties. The Company has a right to match any bona fide offer from a third party to purchase the property from the landowner.

The Company leased out the entire Toledo Property to Citicore Cebu for a period of 19 years commencing on January 1, 2022 and expiring on May 31, 2041. Citicore Cebu operates a solar power plant with an installed capacity of 60MW_{pDC} on the Toledo Property. Citicore Cebu's solar power plant was commissioned on June 30, 2016.

Citicore Cebu sells the electricity generated by its solar power plant to contestable customers operating in various industries.

As of September 30, 2025, the Toledo Property was valued at ₱3,557 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2024 for the period ending December 31, 2024.

Silay Property

The Silay Property comprises leasehold rights over land with an area of 431,408 sq.m. located in Silay City, Negros Occidental.

The Company owns the leasehold rights over the Silay Property pursuant to a lease agreement between the Company as lessee, and Claudio Lopez, Inc. as lessor, with a term of 19 years expiring on October 31, 2040. The lease can be extended for an additional period of five years unless earlier terminated by either party at least six months prior to the end of the original term.

The Company leased out the entire Silay Property to Citicore Negros Occidental for a period of 18 years commencing on January 1, 2022 and expiring on October 31, 2040. Citicore Negros Occidental operates a solar power plant with an installed capacity of 25MW_{pDC} on the Silay Property. Citicore Negros Occidental's solar power plant was commissioned on March 8, 2016. The rights of Citicore Negros Occidental as a lessee of the Silay Property is subject of an unregistered mortgage in favor of the Landbank of the Philippines, which debt is intended to be prepaid prior to the Listing Date. In the event of default by Citicore Negros Occidental, the Landbank of the Philippines will be able to exercise step-in-rights in place of the lessee.

Citicore Negros Occidental sells the electricity generated by its solar power plant to contestable customers operating in various industries.

As of September 30, 2025, the Silay Property was valued at ₱2,683 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2024 for the period ending December 31, 2024.

Dalayap Property

The Dalayap Property comprises leasehold rights over parcels of land with an area of 103,731 sq.m. located in Brgy. Dalayap, Tarlac City.

The Company owns the leasehold rights over the Dalayap Property pursuant to lease and sublease agreements entered into with Ma. Paula Cecilia David & Juan Francisco David and Benigno S. David and Vivencio M. Romero, Jr., respectively. The lease and sublease agreements have initial terms of 19 years, and expire on October 31, 2040, renewable for another 25 years subject to the consent of the lessor. The Company also has the right of first refusal to purchase

the relevant parcels of land in the event the lessor or sublessor decide to sell their relevant parcels of land.

The Company leased out the entire Dalayap Property to Citicore Tarlac 2 for a period of 19 years commencing on November 1, 2021 and ending on October 31, 2040. Citicore Tarlac 2 operates a solar power plant with an installed capacity of 7.55MW_{pDC} on the Dalayap Property. Citicore Tarlac 2's solar power plant was commissioned on February 27, 2016.

Citicore Tarlac 2 sells the electricity generated by its solar power plant to contestable customers operating in various industries.

As of September 30, 2025, the Dalayap Property was valued at ₱435 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2025 for the period ending December 31, 2024.

Bulacan Property

The Bulacan property consists of a 253,880 sq.m. parcel of land with an acquisition cost of P1,754.1 million and is located in Brgy. Pasong Bangkal, San Ildefonso, Bulacan. The property is leased out to Citicore Bulacan for 25 years. Citicore Bulacan operates a solar power plant with an installed capacity of 15MW_{pDC} in the Bulacan Property. The solar power plant was successfully commissioned on March 12, 2016 and was granted by the ERC with entitlement to the Feed-in Tariff (FIT) rate of ₱8.69 per kilowatt hour of energy output for a period of 20 years from March 14, 2016 to March 13, 2036.

As of September 30, 2025, the Bulacan Property was valued at ₱2,387 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2025 for the period ending December 31, 2024.

South Cotabato Property

The South Cotabato property is a 79,997 sq.m. parcel of land located in Brgy. Centrala, Suralla, South Cotabato and is leased out to Citicore South Cotabato for 25 years. Citicore South Cotabato operate a solar power plant with an installed capacity of 6.23MW_{pDC} in the South Cotabato Property. The solar power plant was successfully commissioned on December 9, 2015 and was granted with an entitlement under FIT program for a period of 20 years from October 25, 2016 to December 8, 2035.

As of September 30, 2025, the South Cotabato Property was valued at ₱1,039 million based on the Valuation Reports issued by Cuervo Appraisers dated March 5, 2025 for the period ending December 31, 2024.

2023 Acquisitions

In 2023, the Company used the proceeds from the bonds to acquire parcels of land with an aggregate total of 511.5 hectares from multiple landowners spread across the three (3) barangays in Tuy, Batangas namely Brgy. Lumbangan, Brgy. Luntal and Brgy. Bolbok. This also includes acquisition of land properties in Pampanga and Pangasinan. These parcels of land are ideal for utility scale solar power plants due to its proximity to the NGCP Substation and proven solar irradiance resources. As of September 30, 2025, the Company has fully utilized the net proceeds of the Green bonds raised last February 10, 2023 amounting to Php 4.45B for these acquisitions.

The following table summarizes key information relating to the Company's Leased Properties acquired in 2023.

	Lumbangan Property (Batangas)	Luntal Property (Batangas)	Bolbok Phase 1 Property (Batangas)	Bolbok Phase 2 Property (Batangas)	Pampanga Property (Arayat)	Pampanga Property (Magalang)	Pangasinan Property
Location	Brgy. Lumbangan, Tuy, Batangas	Brgy. Luntal, Tuy, Batangas	Brgy. Bolbok, Tuy, Batangas	Brgy. Bolbok, Tuy, Batangas	Arayat, Pampanga	Magalang, Pampanga	Pangasinan
Land area (sq.m.)	1,062,083	839,535	741,016	933,979	419,214	70,433	1,049,102
Right over property	Owned	Owned	Owned	Owned	Owned	Owned	Owned
Land lease expiry	December 2047	December 2047	January 2048	January 2048	January 2048	July 2043	June 2048
Lessor	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Right of first refusal	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Solar power plant installed capacity (MW_{pdc})	125	72	72	105	42	14	113
Target Commissioning date	TBD	TBD	TBD	TBD	TBD	TBD	TBD
GEA 2 Eligibility	No	No	Yes	Yes	Yes	No	Yes
Commencement of the tenancy	January 1, 2023	January 1, 2023	February 1, 2023	February 1, 2023	February 1, 2023	August 1, 2023	July 1, 2023
Expiration of the tenancy	December 31, 2047	December 31, 2047	January 31, 2048	January 31, 2048	January 31, 2048	July 31, 2043	June 30, 2048
Appraised value (P)	1,240 million	1,074 million	933 million	1,150 million	747 million	91 million	896 million

As of September 30, 2025, the Company's Deposited Property amounted to ₱20.51 billion as broken down below:

Cash and Cash Equivalents	₱	690,592,482
Investment Property		16,907,610,873
Property, Plant and Equipment		2,886,933,000
Right-of-use Assets – net		29,555,544
Total	₱	20,514,691,899

The Company's total borrowings and deferred payments as of September 30, 2025 mainly pertained to bonds payable, trade and other payables, lease liabilities, dividends payable and security deposits. In 2022, the Company received PRS AA+ rating with stable outlook from Philratings for both CREIT and its February 10, 2023's bond issuance. The rating, which is considered as investment grade, allowed CREIT to increase its leverage limit from the minimum 35% of the Deposited Property to a maximum of 70% as prescribed in the REIT IRR. The rating for the bond issuance is co-terminus with its 5-year tenor or up until February 2028, while the same PRS AA+ rating for the Company as the Issuer was successfully renewed and maintained in 2024 and 2025. Hence, both ratings are valid as of the period.

The Company's leverage limit as of September 30, 2025 is as follows:

Deposited Property	₱	20,514,691,899
Leverage Ratio		70%
Leverage Limit		14,360,284,329
Total borrowings and deferred payments		5,316,606,919
Allowable additional borrowings	₱	9,043,677,410

NET ASSET VALUE

The following table shows the Company's computation of the Net Asset Value per share. The Net Asset Value is computed by reflecting the fair market values of total assets and investible funds held by the Company, less total liabilities. Net Asset Value per share shall be computed by dividing Net Asset Value by the total outstanding shares of the Company.

	As of		
	September 30, 2025	December 31, 2024	
	Actual / At Cost ⁽²⁾	As adjusted to give effect to Fair Value ⁽²⁾	As adjusted to give effect to Fair Value ⁽¹⁾
(₱ millions, except number of shares and per share value)			
Cash and cash equivalents	691	691	598
Trade and other receivables	660	660	727
Prepayments and other current assets	117	117	101
Property, plant and equipment - net	1,109	10,232	10,232
Investment properties	7,283	9,562	9,562
Right-of-use assets - net	30	30	31
Other noncurrent assets	42	42	41
Total Assets	9,932	21,334	21,293
Trade and other payables	116	116	116
Lease liabilities	226	226	222
Bonds payable	4,476	4,476	313
Dividends payable	315	315	4,469
Security deposit	185	185	189
Retirement Benefit Obligation	1	1	1
Total Liabilities	5,319	5,319	5,310
Net Asset Value	4,613	16,015	15,983
Issued and outstanding Common Shares (millions)	6,545	6,545	6,545
Net asset value per share	₱ 0.70	₱ 2.45	₱ 2.44

Notes:

- (1) Figures are based on the historical audited financial statements of the Company as of December 31, 2024.
- (2) Property, plant and equipment, right of use assets and investment properties were adjusted to fair values based on the independent property valuation report of Cuervo Appraisers.

SIGNATURES

Pursuant to the requirements of Section 17 of the Code and Section 141 of the Corporation Code, this report is signed on behalf of the issuer by the undersigned, thereto duly authorized, in SAN JUAN CITY on NOV 11 2025.

By:


OLIVER Y. TAN
President and Chief Executive Officer



MICHELLE A. MAGDATO
Chief Financial Officer

SUBSCRIBED AND SWORNTO before me in SAN JUAN CITY NOV 11 2025,
affiants exhibiting to me their respective valid IDs, as follows:

NAME	Valid-ID	DATE OF ISSUE/VALID UNTIL	PLACE OF ISSUE
Oliver Y. Tan	Passport No. P4489306B	Valid until January 21, 2030	DFA NCR East
Michelle A. Magdato	PRC ID No. 0138667	Valid until December 4, 2027	Bacolod City, Negros Occidental

Doc. No. 296;
Page No. 52;
Book No. V;
Series of 2025.




STEVEN ANGELO MICHAEL C. SY
Notary Public for and in San Juan City
Notarial Commission No. 038 (2024-2025)
Until 31 December 2025
10F Santolan Town Plaza, 276 Santolan Road
Little Baguio San Juan City Metro Manila
Roll No. 75659
PTR No. SJ 1820331 | 7 Jan 2025 | San Juan City
IBP No. 498696 | 6 Jan 2025 | Quezon City Chapter
Admitted to the BAR on 30 July 2000



NOV 11 2025

STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL STATEMENTS

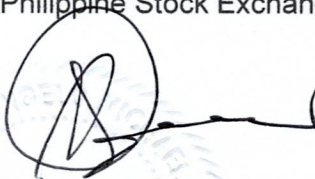
The management of Citicore Energy REIT Corp. (the "Company") is responsible for the preparation and fair presentation of the financial statements including the schedules attached therein, for the periods ended September 30, 2025 and 2024 and December 31, 2024, in accordance with the prescribed financial reporting framework indicated therein, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is responsible for overseeing the Company's financial reporting process.

The Board of Directors reviews and approves the financial statements including the schedules attached therein, and submits the same to the stockholders.


Isla Lipana & Co., the independent auditors appointed by the stockholders for the periods ended December 31, 2024, have audited the financial statements of the Company in accordance with Philippine Standards on Auditing, and in their reports to the stockholders, have expressed their opinion on the fairness of presentation upon completion of such audit. The financial statements as of and for the periods ending September 30, 2025 and 2024 were not audited as allowed under the applicable rules of the Securities and Exchange Commission and the Philippine Stock Exchange.



Edgar B. Saavedra
Chairman of the Board



Oliver Y. Tan
President and Chief Executive Officer



Michelle A. Magdato
Treasurer



SUBSCRIBED AND SWORN TO before me in SAN JUAN CITY on NOV 11 2025,
affiants exhibiting to me their respective valid IDs, as follows:

NAME	Valid ID	DATE OF ISSUE/VALID UNTIL	PLACE OF ISSUE
Edgar B. Saavedra	Passport No. P6875140B	Valid until May 26, 2031	Manila
Oliver Y. Tan	Passport No. P4489306B	Valid until January 21, 2030	DFA NCR East
Michelle A. Magdato	Passport No. P6873524A	Valid until April 21, 2028	DFA NCR East

Doc. No. 254;
Page No. 52;
Book No. ↓;
Series of 2025.



St A
STEVEN ANGELO MICHAEL C. SY
Notary Public for and in San Juan City
Notarial Commission No. 033 (2024-2025)
Until 31 December 2025
10F Santolan Town Plaza, 276 Santolan Road
Little Baguio San Juan City Metro Manila
Roll No. 75659
PTR No. SJ 1820331 | 7 Jan 2025 | San Juan City
IBP No. 498696 | 6 Jan 2025 | Quezon City, Philippines
Admitted to the BAR on 30 Jan 2025

Citicore Energy REIT Corp.

(Formerly Enfinity Philippines Renewable Resources Inc.)

(A subsidiary of Citicore Renewable Energy Corporation)

Condensed Interim Financial Statements

As at September 30, 2025 and December 31, 2024, and for the nine-month periods ended September 30, 2025 and 2024

CITICORE ENERGY REIT CORP.*(A Subsidiary of Citicore Renewable Energy Corporation)***STATEMENTS OF FINANCIAL POSITION****AS AT SEPTEMBER 30, 2025 AND DECEMBER 31, 2024***(All amounts in Philippine Peso)*

	Notes	September 30, 2025 (Unaudited)	December 31, 2024 (Audited)
ASSETS			
Current Assets			
Cash and cash equivalents	3	690,592,482	597,582,293
Trade and other receivables – net	4	47,141,802	207,865,787
Prepayments and other current assets	5	117,014,818	100,988,887
Total Current Assets		854,749,102	906,436,967
Noncurrent Assets			
Investment properties	8	7,282,544,417	7,239,119,531
Property, plant and equipment – net	6	1,109,493,458	1,153,818,036
Trade and other receivables – noncurrent	4	612,832,794	519,334,455
Right-of-use assets – net	18	29,555,544	31,157,023
Other noncurrent assets	7	42,321,957	41,450,164
Total Noncurrent Assets		9,076,748,170	8,984,879,209
		9,931,497,272	9,891,316,176
LIABILITIES AND EQUITY			
Current Liabilities			
Dividends payable	12	314,674,170	312,888,626
Trade and other payables	9	115,827,817	115,741,759
Lease liabilities – current portion	18	7,776,390	3,267,523
Total Current Liabilities		438,278,377	431,897,908
Noncurrent Liabilities			
Bonds payable	10	4,475,551,414	4,468,567,198
Lease liabilities – net of current portion	18	217,896,326	218,421,080
Security deposit and deferred rent income	11, 20	184,880,802	189,135,416
Retirement benefit obligation		314,672	314,672
Total Noncurrent Liabilities		4,878,643,214	4,876,438,366
Total Liabilities		5,316,921,591	5,308,336,274
Equity			
Share capital	12	1,636,363,501	1,636,363,501
Additional paid-in-capital	12	2,307,335,739	2,307,335,739
Other comprehensive income		50,894	50,894
Retained earnings		670,825,547	639,229,768
Total Equity		4,614,575,681	4,582,979,902
		9,931,497,272	9,891,316,176

See Notes to the Condensed Interim Financial Statements

CITICORE ENERGY REIT CORP.*(A Subsidiary of Citicore Renewable Energy Corporation)***STATEMENTS OF TOTAL COMPREHENSIVE INCOME (UNAUDITED)****FOR THE PERIODS ENDED SEPTEMBER 30, 2025 AND 2024***(All amounts in Philippine Peso)*

	Notes	September 30, 2025 (Year-to-date)	September 30, 2024 (Year-to-date)	September 30, 2025 (For the quarter)	September 30, 2024 (For the quarter)
Revenues	13	1,374,686,225	1,378,657,579	458,649,339	457,808,145
Cost of services	14	(78,558,149)	(77,566,296)	(26,193,527)	(25,425,013)
Gross profit		1,296,128,076	1,301,091,283	432,455,812	432,383,132
Operating expenses	15	(5,838,069)	(6,240,157)	(1,700,971)	(2,076,380)
Income from operations		1,290,290,007	1,294,851,126	430,754,841	430,306,752
Finance costs	16	(259,327,034)	(259,169,423)	(86,155,618)	(86,429,582)
Other income – net	16	2,087,269	2,670,717	561,436	1,060,920
Income before income tax		1,033,050,242	1,038,352,420	345,160,659	344,938,090
Income tax expense	17	–	–	–	–
Net income after tax		1,033,050,242	1,038,352,420	345,160,659	344,938,090
Other comprehensive income		–	–	–	–
Total comprehensive income		1,033,050,242	1,038,352,420	345,160,659	344,938,090
Earnings per share					
Basic and diluted	19	0.16	0.16	0.05	0.05

See Notes to the Condensed Interim Financial Statements

CITICORE ENERGY REIT CORP.*(A Subsidiary of Citicore Renewable Energy Corporation)***STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)****FOR THE PERIODS ENDED SEPTEMBER 30, 2025 AND 2024***(All amounts in Philippine Peso)*

	Share Capital (Note 12)	Additional Paid-in Capital (Note 12)	Other Comprehensive Income	Retained Earnings	Total Equity
Balances at January 1, 2024	1,636,363,501	2,307,335,739	50,894	525,494,267	4,469,244,401
<i>Comprehensive income</i>					
Net income for the period	—	—	—	1,038,352,420	1,038,352,420
Other comprehensive income for the period	—	—	—	—	—
Total comprehensive income for the period	—	—	—	1,038,352,420	1,038,352,420
<i>Transactions with owners</i>					
Cash dividends	—	—	—	(994,909,007)	(994,909,007)
Balances at September 30, 2024	1,636,363,501	2,307,335,739	50,894	568,937,680	4,512,687,814
Balances at January 1, 2025	1,636,363,501	2,307,335,739	50,894	639,229,768	4,582,979,902
<i>Comprehensive income</i>					
Net income for the period	—	—	—	1,033,050,242	1,033,050,242
Other comprehensive income for the period	—	—	—	—	—
Total comprehensive income for the period	—	—	—	1,033,050,242	1,033,050,242
<i>Transactions with owners</i>					
Cash dividends	—	—	—	(1,001,454,463)	(1,001,454,463)
Balances at September 30, 2025	1,636,363,501	2,307,335,739	50,894	670,825,547	4,614,575,681

See Notes to the Condensed Interim Financial Statements

CITICORE ENERGY REIT CORP.*(A Subsidiary of Citicore Renewable Energy Corporation)***STATEMENTS OF CHANGES IN CASH FLOWS (UNAUDITED)****FOR THE PERIODS ENDED SEPTEMBER 30, 2025 AND 2024***(All amounts in Philippine Peso)*

	Notes	September 30, 2025	September 30, 2024
CASH FLOWS FROM OPERATING ACTIVITIES			
Income before income tax		1,033,050,242	1,038,352,420
Adjustments for:			
Depreciation and amortization	14	53,501,662	52,856,211
Finance costs	16	14,260,193	14,628,336
Interest income	16	(2,046,332)	(2,691,496)
Unrealized foreign exchange losses	20	49,137	6,657
Operating income before working capital changes		1,098,814,902	1,103,152,128
Decrease (increase) in:			
Trade and other receivables	4	67,225,647	(120,897,233)
Prepayments and other current assets	5	(16,025,933)	(18,725,096)
Other noncurrent assets	7	(871,793)	
Increase (decrease) in:			
Trade and other payables	9	238,677,673	248,344,191
Security deposit and deferred rent income	11	(7,538,866)	46,504,264
Cash generated from operations		1,380,281,630	1,258,378,254
Interest received		2,046,332	2,691,496
Net cash provided by operating activities		1,382,327,962	1,261,069,750
CASH FLOWS FROM INVESTING ACTIVITIES			
Additions to investment properties	8	(51,000,492)	(14,131,391)
Net cash used in investing activities		(51,000,492)	(14,131,391)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid	12	(993,193,692)	(962,181,737)
Interest payment on bonds	16	(238,082,626)	(238,082,626)
Principal payment on lease liability	18	(1,605,453)	(14,857,384)
Interest payment on lease liability	18	(5,435,510)	(5,541,360)
Net cash used in financing activities		(1,238,317,281)	(1,220,663,107)
NET INCREASE IN CASH AND CASH EQUIVALENTS		93,010,189	26,275,252
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR		597,582,293	616,861,821
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD		690,592,482	643,137,073

See Notes to the Condensed Interim Financial Statements

Citicore Energy REIT Corp.

(Formerly Enfinity Philippines Renewable Resources Inc.)

(A subsidiary of Citicore Renewable Energy Corporation)

Notes to the Condensed Interim Financial Statements

As at September 30, 2025 and December 31, 2024 and

for the nine-month periods ended September 30, 2025 and 2024

(All amounts are shown in Philippine Peso unless otherwise stated)

Note 1 - General information*(a) Corporate information*

Citicore Energy REIT Corp. (formerly Enfinity Philippines Renewable Resources Inc.) (the “Company”) was registered with the Philippine Securities and Exchange Commission (SEC) on July 15, 2010.

Prior to May 25, 2021, the Company’s primary objective is to explore, develop and utilize renewable resources with particular focus on solar and wind energy generation; to design, construct, erect, assemble, commission and operate power-generating plants and related facilities for the conversion of renewable energy into usable form fit for electricity generation and distribution; and to perform other ancillary and incidental activities as may be provided by and under contract with the Government of the Republic of the Philippines, or any subdivision, instrumentality or agency thereof, or any government-owned and controlled corporation, or other entity engaged in the development, supply and distribution of renewable energy.

The amended primary purpose of the Company is to engage in the business of owning income-generating real estate assets, including renewable energy generating real estate assets, under a real estate investment trust (REIT) by virtue of Republic Act (RA) No. 9856, otherwise known as the “*Real Estate Investment Trust Act of 2009*” and its implementing rules and regulations.

The Company’s 22.33-megawatt (MW) Clark Solar Power Project in Clark, Freeport Zone, Pampanga was successfully commissioned on March 12, 2016 through the confirmation of the Department of Energy (DOE) covering its Solar Energy Service Contract (SESC) No. 2014-07-086 and Amended Certificate of Commerciality No. SCC-2015-03-014-B with validity of 25 years. On October 13, 2021, the Company assigned the SESC to Citicore Renewable Energy Corp. (the “Parent Company” or CREC), making the latter the operator of the Clark Solar Power Plant. The assignment was approved by the DOE on December 24, 2021.

On May 25, 2021, the Company’s Board of Directors (BOD) and shareholders approved, among others, the following amendments to the Company’s Articles of Incorporation (AOI): (i) change of corporate name from Enfinity Philippines Renewable Resources Inc. to Citicore Energy REIT Corp.; (ii) amendment of the primary purpose to that of a real estate investment trust; (iii) change of principal office address from Prince Balagtas Avenue Extension, Clark Freeport Zone, Pampanga to 11F, Rockwell Santolan Town Plaza, 276 Col. Bonny Serrano Avenue, San Juan City, Metro Manila; and (iv) increase of authorized share capital to ₱3.84 billion divided into 15.36 billion common shares with par value of ₱ 0.25 per share.

On May 26, 2021, as part of the increase in authorized share capital, the Parent Company subscribed to 2.4 billion shares as consideration for the assignment by Parent Company of its advances to the Company amounting to ₱602,465,066. In addition, Parent Company and Citicore Solar Tarlac 1, Inc. (CST1) (formerly nv vogt Philippine Solar Energy Three, Inc.) subscribed to 19,461,142 shares and 918,720,864 shares, respectively, or a total of 938,182,006 shares, as consideration for the assignment of parcels of land, with an aggregate area of 138,164 sq.m., located in Brgy. Armenia, Tarlac.

The Company’s submission to the SEC for the foregoing amendments was approved on October 12, 2021. Upon issuance of the shares during 2021, the Company’s shareholding structure was 16.7% and 83.3%

owned by CST1 and Parent Company, respectively. Prior to October 12, 2021, the Parent Company owns 100% of the Company.

The Company's ultimate parent company is Citicore Holdings Investment, Inc., a company incorporated in the Philippines as a holding company engaged in buying and holding shares of other companies.

On November 4, 2021, the Company's BOD and shareholders approved, among others, to amend its AOI and delete one of the secondary purposes reflected in the amended AOI as approved by BOD on May 25, 2021 as follows: "to invest in or otherwise engage in the exploitation, development, and utilization of renewable energy resources with particular focus on solar and wind energy generation; to design, construct, erect, assemble, commission and operate power-generating plants and related facilities for the conversion of renewable energy into usable form fit for electricity generation and distribution; and to perform other ancillary and incidental activities as may be provided by and under contract with the Government of the Republic of the Philippines, or any subdivision, instrumentality or agency thereof, or any government-owned and controlled corporation, or other entity engaged in the development, supply and distribution of renewable energy". The Company's submission to the SEC for the foregoing amendment was approved on November 17, 2021.

On January 14, 2022 and February 2, 2022, the Philippine Stock Exchange ("PSE") issued notice of acceptance and the Philippine SEC issued permit to sell, respectively, in relation to the Company's application for initial public offering. The Company attained its status as "public company" on February 22, 2022 when it listed its shares as a REIT in the main board of the PSE. As a public company, it is covered by the Part II of Securities Regulation Code ("SRC") Rule 68.

As at December 31, 2024, the Company has 136 shareholders, each owning one hundred (100) or more shares. As at September 30, 2025, the Company has 143 shareholders, each owning one hundred (100) or more shares.

The total shares outstanding are held by the following shareholders as at September 30, 2025:

	Percentage
CREC*	32.99%
SMIC	28.79%
Public	38.22%
	100.00%

**includes 0.12% held by Directors and Officers*

On June 8, 2022, the Company's stockholders approved the issuance of fixed-rate bonds not exceeding thirty-five percent (35%) of the value of the deposited property of the Company or up to the allowable leverage under the REIT Act of 2009 and its implementing rules and regulations. On February 10, 2023, the Company listed its maiden ASEAN Green Bonds amounting to P4.5 billion which bear a coupon interest rate of 7.0543% in the Philippine Dealing and Exchange Corp (Note 11). In 2022, the Company received PRS AA+ rating with stable outlook from PhilRatings for both the Company and its proposed bond issuance. The rating, which is considered as an investment grade, allowed the Company to increase its leverage limit from the minimum 35% of the deposited property to a maximum of 70% as prescribed in the REIT IRR. PRS AA+ rating is continuously monitored as long as the rated bond issuance is outstanding.

On March 15, 2024, the Parent Company and CST1 sold a total of 1,884,374,000 common shares in the Company at ₱2.6534 per share to SM Investments Corporation (SMIC) raising approximately ₱5.0 billion. The Parent Company will continue to be the single largest shareholder in the Company with a 32.88% effective ownership post-transaction. Proceeds from the sale will be used by the Parent Company to fund further development of solar construction projects across different locations nationwide.

(b) Approval and authorization for the issuance of financial statements

These condensed interim financial statements have been approved and authorized for issuance by the Company's BOD on November 11, 2025.

(c) Segment reporting

The Company's operating businesses are organized and managed according to the nature of the products and services that are being marketed. Each segment represents a strategic business unit that offers different products and serves different markets. The Company has operations only in the Philippines.

The Company derives revenues from two (2) main segments as follows:

(i) Sale of solar energy

This business segment pertains to the generation of electricity from solar power energy through its Clark Solar Power Project. National Transmission Corporation (TransCo) is the Company's sole customer for its sale of solar energy. As a result of assignment of SESC of the Clark Solar Plant to its Parent Company, the sale of solar energy business was terminated with the approval of the DOE on December 24, 2021 effective December 25, 2021. The assignment entailed the transfer of rights as a service contractor with the Philippine government but did not convey ownership over the assets. This was a change in the revenue model using the same solar plant and equipment. The Company still generates cash flows from these assets in the form of lease income instead of sale of solar energy before the assignment. Notwithstanding the change in revenue model, the cash-generating unit remains intact and owned by the Company.

(ii) Leasing

This business segment pertains to the rental operations of the Company with related parties which commenced in November 2021 (Note 13).

All amounts reported in the financial statements of the Company as at September 30, 2025 and December 31, 2024, and for the nine months ended September 30, 2025 and 2024 are attributable to this segment except for trade receivables from TransCo amounting to ₱54.9 million (December 31, 2024 – ₱62.78 million) and interest income arising from amortization of discount on trade receivables amounting to ₱1.88 million (2024 – ₱2.56 million) (Note 4), which are attributable to sale of solar energy segment.

The results of operations of the reportable segments of the Company for the periods ended September 30 are as follows:

	2025			2024		
	Leasing	Sale of solar energy	Total	Leasing	Sale of solar energy	Total
Revenue	1,374,686,225	-	1,374,686,225	1,378,657,579	-	1,378,657,579
Cost of services	(78,558,149)	-	(78,558,149)	(77,566,296)	-	(77,566,296)
Gross profit	1,296,128,076	-	1,296,128,076	1,301,091,283	-	1,301,091,283
Operating expenses	(5,838,069)	-	(5,838,069)	(6,240,157)	-	(6,240,157)
Finance costs	(259,327,034)	-	(259,327,034)	(259,169,423)	-	(259,169,423)
Other income – net	202,980	1,884,289	2,087,269	110,144	2,560,573	2,670,717
Income before income tax	1,031,165,953	1,884,289	1,033,050,242	1,035,791,847	2,560,573	1,038,352,420
Income tax expense	-	-	-	-	-	-
Net income for the period	1,031,165,953	1,884,289	1,033,050,242	1,035,791,847	2,560,573	1,038,352,420

The segment assets and liabilities of the reportable segments of the Company as at September 30, 2025 and December 31, 2024 are as follows:

	September 30, 2025			December 31, 2024		
	Leasing	Sale of solar energy	Total	Leasing	Sale of solar energy	Total
Segment assets						
Current	807,607,300	47,141,802	854,749,102	873,925,220	32,511,747	906,436,967
Non-current	9,068,986,284	7,761,886	9,076,748,170	8,954,610,256	30,268,953	8,984,879,209
	9,876,593,584	54,903,688	9,931,497,272	9,828,535,476	62,780,700	9,891,316,176
Segment liabilities						
Current	433,916,001	—	433,916,001	431,897,908	—	431,897,908
Non-current	4,883,005,590	—	4,883,005,590	4,876,438,366	—	4,876,438,366
	5,316,921,591	—	5,316,921,591	5,308,336,274	—	5,308,336,274

All revenues of the Company are from domestic entities incorporated in the Philippines, hence, the Company did not present geographical information required by Philippine Financial Reporting Standards (PFRS) 8, “*Operating Segments*”.

Note 2 - Additional notes in compliance with Philippines Accounting Standard (PAS) 34

1. There are no seasonal aspects that have a material effect on the condensed interim financial statements. The Company’s revenues (including rental income from investment properties) are correlated to the amount of electricity generated by its solar power plant and the solar power plants operating on the investment properties, which in turn is dependent upon irradiance and weather conditions. Irradiance and weather conditions have natural variations from season to season and from year-to-year and may also change permanently because of climate change or other factors. The Company believes that such seasonality is effectively managed as the Company and its lessees have installed systems to monitor the daily output of such solar power plants and calibrate and improve output, as the need arises, based on an expected performance ratio.
2. Related party transactions include advances to (from) related parties which are made to finance working capital requirements including lease and sublease agreements, security deposits, purchase of land properties and payment of property management fee and fund management fee (Note 11).
3. Refer to Note 13 for the disaggregation of the Company’s revenue from contracts with customers recognized for the period ended September 30, 2025 and 2024.
4. The Company’s equity transactions for the period ended September 30, 2025 include dividend declaration amounting to ₱1.0 billion (Note 12).
5. There were no items not in the ordinary course of business for the period ended September 30, 2025 that affected assets, liabilities, equity, net income, or cash flows that are unusual because of their nature, size, or incidence.
6. There were no changes in management’s use of estimates, assumptions and judgments that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities.
7. There were no other off-balance sheet arrangements or obligations for the period ended September 30, 2025 that were likely to have a current or future effect on the financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.
8. There are no significant elements of income or loss for the period ended September 30, 2025 that did not arise from the Company’s continuing operations.

9. Any material changes from period to period in any line items of the Company's condensed interim financial statements that have not been explained were the results of normal fluctuations in operations.

Note 3 - Cash and cash equivalents

Cash and cash equivalents as at reporting periods consist of:

	September 30, 2025	December 31, 2024
Cash on hand	50,000	50,000
Cash in banks	690,542,482	597,532,293
	690,592,482	597,582,293

Cash in banks earn interest at the prevailing bank deposit rates.

Total interest income earned from cash in banks and short-term placements for months ended September 30 are as follows:

	Note	2025	2024
Interest income	16	162,043	2,691,496

Note 4 - Trade and other receivables – net

Trade and other receivables – net as at reporting periods consist of:

	Note	September 30, 2025	December 31, 2024
Current			
Trade receivables from TransCo		47,141,802	32,511,747
Lease receivables	11	–	49,584,830
Receivable arising from VAT refunds		–	125,769,210
Other receivable		1,944,096	1,944,096
Allowance for doubtful account of other receivable		(1,944,096)	(1,944,096)
		47,141,802	207,865,787
Non-current			
Trade			
Receivables from TransCo		7,761,886	30,268,953
Lease receivables	11	605,070,908	489,065,502
		612,832,794	519,334,455

Trade receivables are generally collectible within a 60-day period. In accordance with the Renewable Energy Payment Agreement (REPA), in the event that TransCo fails to pay any amount stated in the feed-in tariff (FIT) statement of account upon the lapse of one billing period from the relevant payment date, TransCo shall pay to the Company such unpaid amount plus interest thereon, calculated from the relevant payment date to the day such amount is actually paid. Interest rate is the rate prevailing for a 91-day treasury bill plus 3%. There are no interest income arising from late payments of TransCo for the nine months ended September 30, 2025 and 2024.

Details of trade receivables from TransCo as at reporting periods are as follows:

	Current	Non-current	Total
September 30, 2025			
Trade receivables	48,209,227	7,816,397	56,025,624
Discount on receivables	(1,067,425)	(54,511)	(1,121,936)
	47,141,802	7,761,886	54,903,688
December 31, 2024			
Trade receivables	34,504,111	30,899,821	65,403,932
Discount on receivables	(1,992,364)	(630,868)	(2,623,232)
	32,511,747	30,268,953	62,780,700

In 2020, the ERC issued Resolution No. 06, Series of 2020, which was further clarified in February 2021, to confirm that the actual recovery of the arrears FIT rate adjustment shall be for a period of 5 years whereas those from January 2016 generation shall start billing in December 2020 and payment schedule starts in January 2021.

Discount on trade receivables from TransCo arising from this amounted to ₱1.12 million as at September 30, 2025 (December 31, 2024 – ₱2.62 million). Interest income arising from amortization of discount on trade receivables from TransCo for nine months ended September 30, 2025 and 2024 amounted to ₱1.88 million (2024 – ₱2.56 million) (Note 18).

Lease receivables pertain to accrued rent resulting from the straight-line method of recognizing rental income.

Other receivable pertains to a refund for overpaid insurance.

The Company does not hold any collateral as security. Management believes that an allowance for doubtful accounts as at September 30, 2025 and December 31, 2024, except for other receivable which has been fully provided for, is not necessary since these account balances are deemed fully collectible. Trade receivables are all current in nature except from non-current portion of receivable from TransCo related to FIT-rate adjustments. All previous billings of the Company were collected in full.

None of the trade and other receivables that are fully performing have been renegotiated.

Note 5 - Prepayments and other current assets

Prepayments and other current assets as at reporting periods consist of:

	September 30, 2025	December 31, 2024
Input value-added tax (VAT)	61,169,006	57,739,794
Prepaid taxes	55,845,812	43,249,093
	117,014,818	100,988,887

Input VAT represents VAT on purchases of goods and services which can be recovered either as tax credit against future output VAT or through refund.

Prepaid taxes include creditable withholding tax, overpayment of withholding taxes and income taxes.

Note 6 - Property, plant and equipment – net

Details and movements of property, plant and equipment, net are as follows:

	Solar plant and equipment	Substation and transmission lines	Computer equipment	Service vehicle	Total
Cost					
January 1, 2024, December 31, 2024 and September 30, 2025	1,664,296,964	44,477,618	40,000	135,500	1,708,950,082
Accumulated depreciation					
January 1, 2024	474,610,187	21,246,161	40,000	124,208	496,020,556
Depreciation	55,895,767	3,204,431	–	11,292	59,111,490
December 31, 2024	530,505,954	24,450,592	40,000	135,500	555,132,046
Depreciation	41,120,148	3,204,430	–	–	44,324,578
September 30, 2025	571,626,102	27,655,022	40,000	135,500	599,456,624
Net book values					
September 30, 2025	1,092,670,862	16,822,596	–	–	1,109,493,458
December 31, 2024	1,133,791,010	20,027,706	–	–	1,153,818,036

The Clark Solar Power Project was funded through a Term Loan Facility Agreement with Development Bank of the Philippines (DBP). The solar plant and equipment include capitalized borrowing costs amounting to ₱13.69 million. The Company's solar plant and equipment is pledged as collateral under the chattel mortgage agreement entered into in relation to this agreement. On May 4, 2021, the Parent Company assumed the Company's outstanding loan with DBP. As a result, the chattel mortgage agreement was rescinded by DBP on November 3, 2021.

There were no additions for the periods ended September 30, 2025 and December 31, 2024.

Depreciation expenses for the periods ended September 30 are recognized as follows:

	Notes	2025	2024
Cost of services	14	44,324,578	44,325,340
Operating expenses	15	–	11,292
		44,324,578	44,336,632

Following the approval of the DOE on the assignment of SESC No. 2014-07-086 of the Clark Solar Plant to its Parent Company effective December 25, 2021, the Company leased out the Clark Solar Plant to its Parent Company in exchange of fixed and variable lease rental (Note 11). The Parent Company became the Clark Solar Plant operator.

Based on the results of management assessment, the Company believes that there were no indicators of impairment as at September 30, 2025 and December 31, 2024.

Note 7 - Other non-current assets

Other non-current assets as at reporting periods consist of:

	Note	September 30, 2025	December 31, 2024
Cash bond	18	36,170,854	36,170,854
Security deposits		6,151,103	5,279,310
		42,321,957	41,450,164

Cash bond pertains to deposits to Department of Agrarian Reform (DAR) for the land conversion from agricultural to industrial use which is refundable after 18 to 24 months.

Note 8 - Investment properties – net

Details and movements of investment properties as at September 30, 2025 and December 31, 2024 are as follows:

	Freehold land assets	Leasehold land assets	Total
Cost			
January 1, 2024	7,009,705,612	193,407,106	7,203,112,718
Additions	66,782,403	–	66,782,403
December 31, 2024	7,076,488,015	193,407,106	7,269,895,121
Additions	51,000,491	–	51,000,491
September 30, 2025	7,127,488,506	193,407,106	7,320,895,612
Accumulated amortization			
January 1, 2024	–	20,674,782	20,674,782
Amortization	–	10,100,808	10,100,808
December 31, 2024	–	30,775,590	30,775,590
Amortization	–	7,575,605	7,575,605
September 30, 2025	–	38,351,195	38,351,195
Net book values			
September 30, 2025	7,127,488,506	155,055,911	7,282,544,417
December 31, 2024	7,076,488,015	162,631,516	7,239,119,531

The amounts recognized in the statements of total comprehensive income for period ended September 30, 2025 and 2024 related to the investment properties are as follows:

	Notes	Freehold land assets	Leasehold land assets	Plant assets	Total
2025					
Rental income		635,407,908	521,626,464	211,795,372	1,368,829,744
Amortization of deferred rent income		3,092,706	1,937,734	826,041	5,856,481
Total revenue	15	638,500,614	523,564,198	212,621,413	1,374,686,225
Cost of services					
Depreciation		–	(7,575,604)	(45,926,058)	(53,501,662)
Property management fee		(7,867,307)	(7,838,762)	(3,086,296)	(18,792,365)
Fund management fee		(2,622,436)	(2,612,921)	(1,028,765)	(6,264,122)
	16	(10,489,743)	(18,027,287)	(50,041,119)	(78,558,149)
Others - net		(2,711,608)	(2,223,492)	1,184,300	(3,750,800)
Finance costs	18	(246,238,173)	(9,565,313)	(3,523,548)	(259,327,034)
Profit arising from investment properties		379,061,090	493,748,106	160,241,046	1,033,050,242
2024					
Rental income		640,641,053	521,626,465	211,795,371	1,374,062,889
Amortization of deferred rent income		1,830,915	1,937,734	826,041	4,594,690
Total revenue	15	642,471,968	523,564,199	212,621,412	1,378,657,579
Cost of services					
Depreciation		–	(6,918,176)	(45,926,741)	(52,844,917)
Property management fee		(7,706,047)	(7,802,796)	(3,032,190)	(18,541,033)
Fund management fee		(2,568,682)	(2,600,932)	(1,010,730)	(6,180,344)
	16	(10,274,729)	(17,321,904)	(49,969,661)	(77,566,294)
Others - net		–	–	–	–
Finance costs	18	(245,361,411)	(10,234,304)	(3,573,709)	(259,169,424)
Profit arising from investment properties		386,835,828	496,007,991	159,078,042	1,041,921,861

(a) Freehold land asset

On May 25, 2021, the Company and Parent Company, executed a deed of assignment whereas the latter hereby assigns, transfers, and conveys a parcel of land located in Brgy. Armenia, Tarlac City, Tarlac to the former, absolutely, and free from all liens and/or encumbrances, valued at ₱4.87 million in consideration for the issuance of Company's shares upon approval of the SEC of the Company's application for the increase in authorized share capital. On the same date, the Company and CST1 executed a deed of assignment whereas the latter hereby assigns, transfers, and conveys several parcels of land located in Brgy. Armenia, Tarlac City, Tarlac to the former, absolutely, and free from all liens and/or encumbrances valued at ₱229.68 million in consideration for the issuance of Company's shares upon approval of the SEC of the Company's application for the increase in authorized share capital (Note 14). These parcels of land are recognized with reference to its fair value. The approval of the increase in the authorized share capital was obtained from the SEC on October 12, 2021. The actual transfer and registration of the parcels of land to the Company's name were finalized on October 27, 2021.

In 2022, the Company executed a deed of absolute sale with Citicore Solar Bulacan, Inc. (CSBI) (formerly Bulacan Solar Energy Corporation) and Citicore Solar South Cotabato, Inc. (CSSCI) (formerly nv vogt Philippine Solar Energy One, Inc.), entities under common control, for the purchase of several parcels of land located in San Ildefonso, Bulacan and Brgy. Centrala, Suralla, South Cotabato for a total consideration of ₱1.75 billion and ₱753.80 million, respectively (Note 11).

The proceeds from the ₱4.5 billion bonds which the Company raised in February 2023 (Note 11) were used to acquire parcels of land from multiple land-owners spread across the three barangays in Tuy, Batangas, namely: Brgy. Lumbangan, Brgy. Luntal, and Brgy. Bolbok. Additional acquisitions were also made in Arayat, Pampanga, Mexico, Pampanga and Pangasinan. These parcels of land are ideal for utility scale solar power plants due to proximity to the National Grid Corporation of the Philippines (NGCP) substation and proven solar irradiance resources. The cost of acquisition, taxes and other land related expenses were capitalized as part of investment properties. These parcels of land were subsequently leased out to its related parties (Note 12).

The aggregate fair value of these parcels of land as determined by an independent appraiser as at September 30, 2025 amounted to ₱10.23 billion. The fair value of the parcels of land was estimated by the independent appraiser using the discounted cash flow analysis grounded on the principle that the value of an economic entity is the present worth of the economic benefits it will generate in the future (i.e., economic benefits come in the form of lease of the solar power plant). This approach requires a forecast of the economic entity's stream of net income based on lease contract. These net income or rents are then summed up and discounted back to present value by an appropriate discount rate, then add the terminal value of the property. The valuation process consists of estimation of the current market value of the leased property and present value of the unexpired contract rentals. The discounted cash flow analysis falls under the income approach which is a method in which the appraiser derives an indication of value for income-producing property by converting anticipated future benefits into current property value. This approach falls under Level 3 of the fair value hierarchy. As required by the REIT Implementing Rules and Regulations (REIT IRR), a full valuation of the Company's assets shall be conducted by an independent property valuer at least once a year. Management assessed that there are no significant changes in the business environment from the date of last valuation up to reporting date which would impact the fair value of the properties.

The fair value is sensitive to the following unobservable inputs: (1) lease income growth rates (fixed and variable lease) which were based on the signed lease contracts and (2) discount rate using the weighted average cost of capital based on the average capital structure of the companies in the solar energy sector as of the valuation date.

The current use of the parcels of land is at its highest and best use.

(b) Leasehold land assets

The Company, as a lessee, entered on the following lease agreements:

- On July 26, 2021, the Company entered into a contract of sublease and contract of lease with the owners of parcels of land with a total aggregate area of approximately 4.8 hectares and 5.6 hectares, respectively, which are located in Brgy. Dalayap, Tarlac City, Tarlac. Each of these land properties are covered by an existing lease contract with an original term from November 1, 2015 to October 31, 2040 with Citicore Solar Tarlac 2, Inc. (CST2) (formerly nv vogt Philippines Solar Energy Four, Inc.), an entity under common control. The Company subleased the land back to CST2 effective November 1, 2021 (Note 11). These lease agreements are effective for 19 years commencing on November 1, 2021 until October 31, 2040 which may be extended at the option of the Company for another 25 years upon the acceptance by and consent of the lessor.
- On July 26, 2021, the Company entered into a deed of assignment with Citicore Solar Cebu, Inc. (CSCI) (formerly First Toledo Solar Energy Corp.) (assignor), an entity under common control, and a third-party lessor, to transfer, assign, and convey unto the Company (assignee) all of the assignor's rights and obligations under the contract of lease dated November 12, 2015 for the lease of parcel of land with total aggregated area of approximately 73 hectares located in Brgy. Talavera, Toledo City, Cebu. The third-party lessor consented to the assignment of the contract of lease in favor of the Company and the sublease of the leased area by the Company in favor of the assignor. CSCI operates a 60 MW installed capacity solar power plant in the leased area that was successfully commissioned on June 30, 2016. The Company shall pay an advance rental every two years, subject to escalation rate of 12% every five years, for a period of 25 years, reckoned from the effective date stipulated in the Renewable Energy Payment Agreement but not later than May 31, 2016, subject to renewal. The agreement took effect on January 1, 2022. On July 26, 2021, the Company entered into sublease agreement with CSCI (sublessee) related to the identified leased area effective January 1, 2022 (Note 11).
- On July 28, 2021, the Company entered into a lease agreement with an owner of several parcels of land located in Brgy. Rizal, Silay City, Negros Occidental. These land properties are covered by an existing lease contract that commenced on June 1, 2016 with Citicore Solar Negros Occidental, Inc. (CSNO) (formerly Silay Solar Power, Inc.), an entity under common control. The Company subleased the land back to CSNO. The new lease agreement commenced on January 1, 2022 until October 31, 2040 which may be extended for additional five (5) years unless the parties agreed to terminate the lease agreement at the end of the initial term. The lease payment is subject to annual escalation rate of 2% beginning in the third year of the lease. CSNO operates a 25 MW installed capacity solar power plant in the leased area that was successfully commissioned on March 8, 2016. On July 28, 2021, the Company entered into sublease agreement with CSNO (sublessee) to sublease the identified leased area effective January 1, 2022 (Note 11).

The aggregate fair value of these parcels of land classified as leasehold land assets as determined by an independent appraiser as at September 30, 2025 amounted to ₱6.68 billion. The same valuation technique was used in measuring the fair value as that of the freehold land assets.

Right-of-use assets arising from these leasing arrangements are presented under leasehold land assets. Land is the underlying asset to which the right-of-use assets would be grouped if these were owned by the Company.

Note 9 - Trade payables and other liabilities

Trade payables and other liabilities as at reporting periods consist of:

	Note	September 30, 2025	December 31, 2024
Due to government agencies		56,404,317	64,685,674
Interest payable		43,993,523	43,993,528
Deferred rent income – current portion	11	7,816,287	6,126,255
Trade payables		7,613,690	₱936,302
		115,827,817	115,741,759

Trade payables to third parties are normally due within a 30-day period.

The balance of due to government agencies pertains to unpaid real property taxes and business taxes to a local government unit, withholding taxes and mandatory government contributions. Withholding taxes as at September 30, 2025 include ₱8.26 million final withholding taxes for cash dividends declared and paid (Note 14) and ₱13.72 million for coupon dividend payments made during the period which were subsequently remitted.

Note 10 - Bonds payable

On January 30, 2023 to February 3, 2023, the Company offered ₱4.5 billion ASEAN Green Bonds to the public at face value and subsequently issued and listed these ASEAN Green Bonds in the Philippine Dealing & Exchange Corp. (PDEX) on February 10, 2023. The ASEAN Green Bonds are denominated in Philippine Peso, maturing in 5 years from the issue date and bear a fixed interest rate of 7.0543% per annum. Interest is payable quarterly in arrears on May 10, August 10, November 10, and February 10 of each year. Prior to the maturity date, the Company has the right, but not the obligation, to redeem (in whole but not in part) the outstanding ASEAN Green Bonds on early redemption option dates as follows:

Early redemption option dates	Early redemption option price
On the 3rd anniversary of the issue date and every interest payment date preceding the 4th anniversary of the issue date	101%
On the 4th anniversary of the issue date and every interest payment date thereafter	100.5%

The ASEAN Green Bonds shall have the benefit of a negative pledge on all present and future assets and revenues of CREIT, subject to certain permitted liens. The Company shall remain, for as long as any of the ASEAN Green Bonds remain outstanding, compliant with the aggregate leverage limit imposed by the REIT Law. Under the REIT Law, the total borrowings and deferred payments of a REIT should not exceed thirty-five percent (35%) of its deposited property, provided, however, that the total borrowings and deferred payments of a REIT that has a publicly disclosed investment grade credit rating by a duly accredited or internationally recognized rating agency may exceed thirty-five percent (35%) but not more than seventy percent (70%) of its deposited property and provided further that in no case shall its fund manager borrow for the REIT from any of the funds under its management. The ASEAN Green Bonds are rated Aa+ with stable outlook by PhilRatings. The rating is subject to regular annual reviews, or more frequently as market developments may dictate, while the ASEAN Green Bonds are outstanding. As at September 30, 2025, the Company is compliant with this covenant.

The Company incurred total bond issuance cost amounting to ₱47.34 million.

The amortized cost of the ASEAN Green Bonds as at September 30, 2025 and December 31, 2024 are as follows:

	September 30, 2025	December 31, 2024
Principal	4,500,000,000	4,500,000,000
Bond issuance cost		
Beginning	(31,432,802)	(40,123,213)
Addition	-	-
Amortization	6,984,216	8,690,411
Ending	(24,448,586)	(31,432,802)
	4,475,551,414	4,468,567,198

Total finance costs recognized in the statement of total comprehensive income for the nine months ended September 30, 2025 amounted to ₱259.33 million. Finance costs include amortization of bond issuance cost amounting to ₱6.98 million. Movements in interest payable for the six months ended September 30, 2025 are as follows:

	Amount
Interest expense	238,082,625
Reversal of accrued interest	(35,367,346)
Interest payments	(158,721,750)
September 30, 2025	43,993,529

Note 11 - Related party transactions

In the normal course of business, the Company transacts with companies which are considered related parties under Philippine Accounting Standards (PAS) 24, “*Related Party Disclosures*”.

The transactions and outstanding balances of the Company as at September 30, 2025 and December 31, 2024, and for the periods then ended and for the period ended September 30, 2024 with related parties are as follows:

	Transactions			Outstanding balance Receivables (Payables)		
	September 30, 2025	September 30, 2024	December 31, 2024	September 30, 2025	December 31, 2024	Terms and conditions
Related parties						
Parent Company						
Lease income	217,870,704	217,870,704	290,494,271	53,628,382	48,805,632	Refer to (e) and Notes 4 and 15.
Advances to (from)	—	—	—	—	—	Refer to (a).
Security deposits						
Additions	—	—	—	(22,180,645)	(22,180,645)	Refer to (e).
Accretion of interest expense	631,512	631,512	842,017	7,751,332	8,382,844	
				(14,429,313)	(13,797,801)	
Deferred rent income						
Additions	—	—	—	(10,473,745)	(10,473,745)	Refer to (e).
Amortization	826,040	826,041	1,101,388	3,579,510	2,753,469	
				(6,894,235)	(7,720,276)	
Entities under common control						
Lease income	1,150,959,040	1,156,192,185	1,589,861,720	513,148,198	489,518,688	Refer to (e) and Notes 4 and 15.
Acquisition of properties	—	—	—	—	—	Refer to (e) and Note 8.
Property management fee	18,792,365	18,541,034	24,727,052	(951,448)	—	Refer to (f).
Fund management fee	6,264,122	6,180,345	8,242,351	(2,728,299)	—	Refer to (g).

Related parties	Transactions			Outstanding balance Receivables (Payables)		Terms and conditions
	September 30, 2025	September 30, 2024	December 31, 2024	September 30, 2025	December 31, 2024	
Security deposits						
Additions	–	51,098,952	51,098,952	(179,346,767)	(179,346,767)	Refer to (e).
Accretion of interest expense	2,652,740	2,301,732	3,588,876	113,611,771	116,264,511	
				(65,734,996)	(63,082,256)	
Deferred rent income						
Additions	–	–	39,977,056	(124,406,523)	(124,406,523)	Refer to (e).
Amortization	5,030,440	3,768,650	6,207,886	18,775,625	13,745,186	
				(105,630,898)	(110,661,337)	

(a) Advances

Advances to (from) related parties are made to finance working capital requirements or to assume receivables and payables to (from) related parties and/or third parties. Advances to (from) related parties are unsecured, with no guarantee, non-interest bearing, collectible (payable) in cash both on demand and after more than 12 months and are expected to be collected (settled) in cash or offset with outstanding liability (receivable).

There was no offsetting as at and for the periods ended September 30, 2025 and December 31, 2024.

In 2023, the Company settled the remaining balance due to Parent Company amounting to ₱53.22 million. There were no outstanding due to or from the Parent Company as of September 30, 2025.

(b) Key management compensation

Except for the directors' fees that the Company pays to each of the independent directors, there are no other arrangements for the payment of compensation or remuneration to the directors of the Company in their capacity as such. Directors' fees for the period September 30, 2025 amounted to ₱1.39 million (September 30, 2024 – ₱0.92 million) (Note 17).

The Company's management functions are being handled by the Parent Company and another related party at no cost. No other short-term or long-term compensation was paid to key management personnel for the periods ended September 30, 2025 and 2024.

(c) Lease agreements

The Company entered into various lease contracts, as a lessor, with related parties as follows:

- Sublease agreement of below land properties to related parties:

- Land property located in Brgy. Dalayap, Tarlac City, Tarlac with CST2

The agreement is effective for 19 years commencing on November 1, 2021 with the Company's right to reevaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance of the sublessee vis-a-vis the three-year historical plant generation and market prices. The Company recognized lease income related to this property for the period ended September 30, 2025 amounting to ₱36.41 million (2024 – ₱36.41 million) (Note 13).

- Land property located in Brgy. Rizal, Silay City, Negros Occidental with CSNO

The agreement is effective for 19 years commencing on January 1, 2022 with the Company's right to reevaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance of the sublessee vis-a-vis the three-year historical plant generation and market prices. The Company recognized lease income related to

this property for the period ended September 30, 2025 amounting to ₱208.91 million (2024 – ₱208.91 million) (Note 13).

- Land property located in Brgy. Talavera, Toledo City, Cebu with CSCI

The agreement is effective for 19 years commencing on January 1, 2022 with the Company's right to reevaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance of the sublessee vis-a-vis the three-year historical plant generation and market prices. The Company recognized lease income related to this property for the period ended September 30, 2025 amounting to ₱276.30 million (2024 – ₱276.30 million) (Note 13).

- Lease agreement of below land properties to related parties:

- Land property located in Brgy. Armenia, Tarlac City, Tarlac with CST1

The agreement is effective for 25 years commencing on November 1, 2021 until October 31, 2046 with the Company's right to reevaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance of the lessee vis-a-vis the three-year historical plant generation and market prices. The Company recognized lease income related to this property for the period ended September 30, 2025 amounting to ₱43.57 million (2024 – ₱43.57 million) (Note 13).

- Land property located in San Ildefonso, Bulacan with CSBI

In 2021, the Company entered into a memorandum of agreement with CSBI for the future sale of land properties owned by CSBI to the Company. In 2022, the Company executed a deed of absolute sale for the purchase of several parcels of land located in San Ildefonso, Bulacan from CSBI for a total consideration of ₱1.75 billion (Note 8). The purchase price was fully paid during 2022. The land properties were recognized as part of investment properties as at September 30, 2025. Subsequently, the Company and CSBI entered into a lease agreement for the same land properties.

The lease agreement is effective for 25 years commencing on January 1, 2022 until December 31, 2046 with the Company's right to reevaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance of the lessee vis-a-vis the three-year historical plant generation and market prices. The Company recognized lease income related to these land properties for the period ended September 30, 2025 amounting to ₱151.89 million (2024 – ₱151.89 million) (Note 13).

- Land property located in Brgy. Centrala, Suralla, South Cotabato with CSSCI

In 2021, the Company entered into a memorandum of agreement with CSSCI for the future sale of land properties located in Brgy. Centrala, Suralla, South Cotabato to the Company. In 2022, the Company entered into a contract to sell with CSSCI related to the acquisition of said property, on which CSSCI committed that from the signing of the contract until the signing of deed of absolute sale, CSSCI shall not make any offer, or entertain or discuss any offer, for the sale, mortgage, lease of said property with any person other than the Company. This has resulted in addition to the Company's investment properties. On June 6, 2022, the Company executed a deed of absolute sale for the purchase of said properties for a total consideration of ₱753.80 million. The purchase price was fully paid during 2022. Subsequently, the Company and CSSCI entered into a lease agreement for the same property.

The lease agreement is effective for 25 years commencing on January 1, 2022 until December 31, 2046 with the Company's right to reevaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance

of the lessee vis-a-vis the three-year historical plant generation and market prices. The Company recognized lease income related to these properties for the period ended September 30, 2025 amounting to ₱66.81 million (2024 – ₱66.81 million) (Note 13).

- Land properties located in Brgy. Lumbangan and Brgy. Luntal, Tuy, Batangas with Citicore Solar Batangas 1, Inc. (CSBatangas 1) (formerly known as Greencore Power Solutions 4, Inc.)

In 2023, the Company entered into a contract of lease with CS Batangas 1 for the lease of land properties located in Brgy. Lumbangan and Brgy. Luntal, Municipality of Tuy, Batangas, respectively. The lease agreement is effective for 25 years commencing on January 1, 2023 to December 31, 2047. The lease payment is subject to an annual escalation rate of 2.5%. The Company recognized lease income related to these properties for the periods ended September 30, 2025 amounting to ₱74.62 million and ₱62.84 million, respectively (2024 – ₱79.85 million and ₱62.84 million) (Note 13).

- Land property located in Bolbok Phase 1 and Phase 2 Tuy, Batangas with Citicore Solar Batangas 2, Inc. (CSBatangas 2) (formerly known as Greencore Power Solutions 2, Inc.)

The Company entered into a contract of lease with CS Batangas 2 for the lease of land properties (Bolbok Phase 1 and Phase 2) located in Brgy. Bolbok, Municipality of Tuy, Batangas. The lease agreement is effective for 25 years commencing on February 1, 2023 to January 31, 2048 with an extendible period of additional 50 years at the option of the lessor. The lease payment is subject to an annual escalation rate of 2.5%. The Company recognized lease income related to these properties for the periods ended September 30, 2025 amounting to ₱125.31 million (2024 – ₱125.31 million) (Note 13).

- Land property located in Arayat Phase 3, Arayat, Pampanga with CS Pampanga 1, Inc., (CS Pampanga 1)

In 2023, the Company entered into a contract of lease with CS Pampanga 1 for the lease of land properties located in Municipality of Arayat, Pampanga. The lease agreement is effective for 25 years commencing on February 1, 2023 to January 31, 2048 with an extendible period of additional 50 years at the option of the lessor. The lease payment is subject to an annual escalation rate of 2.5%. The Company recognized lease income related to these properties for the periods ended September 30, 2025 amounting to ₱47.69 million (2024 – ₱47.69 million) (Note 13).

- Land property located in Pangasinan with CS Pangasinan 2, Inc. (CS Pangasinan 2)

In 2023, the Company entered into a contract of lease with CS Pangasinan 2 for the lease of land properties located in Pangasinan. The lease agreement is effective for 25 years commencing on July 1, 2023 until June 30, 2048 with an extendible period of additional 50 years at the option of the lessor. The lease payment is subject to an annual escalation rate of 2.5%. The Company recognized lease income related to these properties for the period ended September 30, 2025 amounting to ₱56.60 million (2024 – ₱56.60 million) (Note 13).

- Land property located in Magalang, Pampanga with Parent Company

In 2023, the Company entered into a contract of lease with its Parent Company for the lease of land properties located in Magalang, Pampanga. The lease agreement is effective for 25 years commencing on August 1, 2023 until July 31, 2043 with an extendible period of additional 50 years at the option of the lessor. The lease payment is subject to an annual escalation rate of 2.5%. The Company recognized lease income related to these properties for the period ended September 30, 2025 amounting to ₱6.08 million (2024 – ₱6.01 million) (Note 13).

- Assignment of SESC of the Clark Solar Plant and the subsequent lease of the plant to the Parent Company

On October 13, 2021, the Company assigned SESC No. 2014-07-086 of the Clark Solar Plant to its Parent Company, thereby establishing the Parent Company as the operator of such plant. On the same date, the Company, as a lessor, and its Parent Company, as lessee, executed a lease contract for latter's use of the Clark Solar Plant in line with the assignment of SESC. The assignment was approved by the DOE on December 25, 2021 (Note 2). The lease agreement is effective for almost 18 years commencing on November 1, 2021 and ending on March 3, 2039 with the Company's right to re-evaluate the lease payments at the end of the 10th year to consider changes in circumstances either economic conditions or actual performance of the Parent Company vis-a-vis the three-year historical plant generation and market prices. No rental income was recognized from this lease agreement during 2021 considering that the DOE only approved the assignment on December 24, 2021 effective December 25, 2021. Hence, commencement date of the contract was moved to January 1, 2022. The Company recognized lease income related to this property for the period ended September 30, 2025 amounting to ₱211.80 million (2024 – ₱211.80 million) (Note 13).

In addition to the clauses discussed above, subject also to the Company's right over the leasehold properties, the Company and related party-lessees can continue and may further extend the lease period in a way that is beneficial to both parties. The lease payment for the lease agreements above is equivalent to the sum of fixed and variable lease rates.

The recognized lease receivables from related parties as at September 30, 204 and December 31, 2024 pertain to accrued rent resulting from the straight-line method of recognizing rental income.

The Company received security deposits from its lessees equivalent to an average two-month lease payments for freehold land properties and one-month lease payment for solar property and leasehold land properties. The security deposits shall remain valid until expiration of the lease agreements and shall serve as guarantee for the lessees' faithful compliance with the terms, conditions, and obligations of lease agreements. The security deposits shall be adjusted annually and the lessees shall provide the necessary amount to keep the security deposits equivalent to the number of months' rent. Upon termination of the lease agreements, the security deposits will be refunded without interest by the Company less payment of all remaining monetary obligations of the lessees to the Company. The security deposits, or the balance thereof, whichever is applicable shall be refunded to the lessees within 60 days from the return of the leased properties to the Company. These security deposits were presented as non-current liabilities in the statements of financial position as at September 30, 2025.

Details of security deposits and deferred rent income as at reporting periods are as follows:

	Notes	September 30, 2025	December 31, 2024
Security deposits			
Gross amount		201,527,412	150,428,460
Additions		-	51,098,952
Applications		-	-
		201,527,412	201,527,412
Allowance for amortization of security deposits			
Beginning		(124,647,355)	(89,101,192)
Additions		-	(39,977,056)
Accretion of interest expense	18	3,284,252	4,430,893
		(121,363,103)	(124,647,355)
		80,164,309	76,880,057
Deferred rent income			
Beginning		118,381,614	85,713,830
Additions		-	39,977,056
Amortization	15	(5,856,481)	(7,309,272)
		112,525,133	118,381,614
Less: Current portion	9	(7,808,640)	(6,126,256)
Non-current portion		104,716,493	112,255,358

Accretion of interest expense for the period ended September 30, 2025 amounted to ₱3.28 million (2024 – ₱2.93 million) (Note 18).

Deferred rent income pertains to the difference between the nominal values of the deposits and their fair values. These are initially measured at fair value and subsequently amortized using the straight-line method. Amortization of deferred rent income for the period ended September 30, 2025 amounted to ₱5.86 million (2024 – ₱4.59 million) which was recognized as part of rental income in the statements of total comprehensive income (Note 15).

(d) Property management fee

On August 9, 2021, the Company entered into a property management agreement with Citicore Property Managers, Inc. (CPMI), an entity under common control. CPMI will receive a management fee based on certain percentage of the Company's guaranteed base lease. Payment in cash is due and payable 10 days from receipt of billing statement. Property management commenced in 2022 in line with the date of Company's listing to PSE. Property management fee amounted to ₱18.79 million for the period ended September 30, 2025 (2024 – ₱18.54 million) (Note 16).

(e) Fund management fee

On July 26, 2021, the Company entered into a fund management agreement with Citicore Fund Managers, Inc. (CFMI), an entity under common control. CFMI will receive a management fee equivalent to a certain percentage of the Company's guaranteed base lease, plus a certain percentage of the acquisition price for every acquisition made by it on behalf of the Company and plus a certain percentage of the sales price for every property divested by it on behalf of the Company. Payment in cash is due and payable 10 days from receipt of billing statement. Fund management agreement commenced in 2022 in line with the date of Company's listing to PSE. Fund management fee amounted to ₱6.26 million for the period ended September 30, 2025 (2024 - ₱6.18 million) (Note 16).

On July 26, 2021, the BOD approved the Company's material related party transaction policy to adhere with SEC Memorandum Circular No. 10, Series of 2019 which include: the identification of related parties, coverage of material related party transactions, adjusted thresholds, identification and prevention or management of potential or actual conflicts of interests arising out of or in connection with the material related party transactions, guidelines in ensuring arm's length terms, approval of material related party transactions, self-assessment and periodic review of policy, disclosure requirements, whistleblowing mechanisms, and remedies for abusive material related party transactions. The BOD, with the assistance of the Related Party Transaction Review and Compliance Committee ("RPTRCC"), shall oversee, review, and approve all related party transactions to ensure that these are conducted in the regular course of business and on an arm's length basis and not undertaken on more favorable economic terms to the related parties than with non-related or independent parties under similar circumstances. The RPTRCC shall be granted the sole authority to review related party transactions. Those falling within the materiality thresholds set by the Company's BOD shall require the approval of the Chief Executive Officer and/or President or the BOD, as the case may be.

Note 12 - Share capital

The details and movements of the Company's share capital as at reporting periods are as follows:

	September 30, 2025		December 31, 2024	
	Number of shares	Amount	Number of shares	Amount
Authorized share capital				
Common shares - ₱0.25 par value	15,360,000,000	3,840,000,000	15,360,000,000	3,840,000,000
Issued and outstanding				
Common shares - ₱0.25 par value				
Balance at January 1	6,545,454,004	1,636,363,501	6,545,454,004	1,636,363,501
Issuances	-	-	-	-
Balance at end of period	6,545,454,004	1,636,363,501	6,545,454,004	1,636,363,501

(a) Share reclassifications and increase in authorized share capital

On March 12, 2021, the Company's BOD and shareholder approved that the redeemable preferred shares and other classes of common shares previously authorized and issued are and shall be convertible to one class common share and reduced the par value of all previously issued shares to ₱0.25 per share.

Consequently, the Company amended its AOI to reflect the change and converted all its previously issued shares to one class common share. The Company's authorized share capital and issued and outstanding shares amounted to ₱539,999,999 divided into 2,159,999,994 shares at ₱0.25 par value per share. The related certificate of filing of amended AOI was approved by the SEC on May 31, 2021.

On May 26, 2021, the Company's BOD and shareholder approved the increase in the authorized share capital of the Company from ₱539,999,999 (composed of 2,159,999,994 shares at ₱0.25 par value per share) to ₱3,840,000,000 (composed of 15,360,000,000 shares at ₱0.25 par value per share). The approval of the increase in the authorized share capital was obtained from the SEC on October 12, 2021 (Note 1).

(b) Share subscriptions

(i) Advances from Parent Company to share conversion subscription

On May 26, 2021, the Parent Company entered into a subscription agreement with the Company to subscribe 2,400,000,000 common shares to be taken from the increase in authorized share capital, upon approval by the SEC for a total consideration of ₱602,465,066. Total consideration in excess of par value of shares issued amounting to ₱2,465,066 was credited as additional paid in capital. The Parent Company assigned ₱602,465,066 of its advances to fully pay the subscription price. This is considered as a non-cash transaction.

(ii) Land properties for share subscription

On May 26, 2021, the Parent Company entered into a subscription agreement with the Company to subscribe 19,461,142 common shares to be taken from the increase in authorized share capital, upon approval by the SEC, for a total consideration of ₱4.87 million. The Parent Company assigned a parcel of land located in Brgy. Armenia, Tarlac in favor of the Company to fully pay the subscription price (Notes 8). This is considered as a non-cash transaction.

On the same date, CST1 entered into a subscription agreement with the Company to subscribe 918,720,864 common shares to be taken from the increase in authorized share capital, upon approval by the SEC, for a total consideration of ₱229.68 million. CST1 hereby assigns several parcels of land located in Brgy. Armenia, Tarlac in favor of the Company to fully pay the subscription price (Notes 8). This is considered as a non-cash transaction.

These parcels of land were recognized as investment properties (Note 8).

The application for the proposed increase in authorized share capital was filed with the SEC on May 25, 2021 and was approved on October 12, 2021, which resulted in the subsequent issuance of shares to the Parent Company and CST1 (Note 1).

During 2024, the Parent Company and CST1 sold a total of 1,884,374,000 common shares in the Company at ₱2.6534 per share to SMIC (Note 1).

(c) Sale to the public

On February 22, 2022, the Company successfully listed its shares with the PSE via the offer of (i) 1,047,272,000 new common shares with a par value of ₱0.25 per share issued and offered by the Company as “Primary Offer Shares”, and (ii) 1,134,547,000 existing shares offered by the Parent Company, selling shareholder, pursuant to a “Secondary Offer Shares” with an over-allotment option of up to 327,273,000 shares which were exercised at such date. All the shares offered by the Company and the Parent Company were sold at an offer price of ₱2.55 per share. The Company recognized additional paid-up capital (APIC) arising from this transaction amounting to ₱2.4 billion in 2022. Transaction costs attributable to Primary Offer Shares which were treated as deduction to APIC amounted to ₱103.85 million. Total transaction costs comprised of deferred share issuance costs amounting to ₱35.66 million as at December 31, 2021 which was subsequently applied against APIC and additional share issuance costs for the year ended December 31, 2022 amounting to ₱68.19 million.

(d) Dividends

CREIT has consistently declared and paid out cash dividends on a quarterly basis. Details of dividends and percentage to distributable income for the periods ended September 30, 2025, December 31, 2024, 2023, 2022 and 2021 are as follows:

Declaration date	Record date	Payment date	Dividends per share	Amount
2025				
May 9, 2025	June 10, 2025	July 4, 2025	₱0.049	320,727,246
August 13, 2025	September 12, 2025	October 8, 2025	₱0.049	320,727,246
Total amount of dividends distributed				641,454,492
Distributable income				606,694,782
% of dividends to distributable income				106%
2024				
May 13, 2024	June 9, 2024	July 9, 2024	₱0.049	320,727,246
August 9, 2024	March 10, 2024	October 4, 2024	₱0.049	320,727,246
November 12, 2024	December 12, 2024	January 13, 2025	₱0.049	320,727,246
March 25, 2025	April 23, 2025	May 21, 2025	₱0.055	359,999,970
Total amount of dividends distributed				1,322,181,708
Distributable income				1,240,193,150
% of dividends to distributable income				107%
2023				
May 10, 2023	June 9, 2023	July 6, 2023	₱0.047	307,636,338
August 9, 2023	March 11, 2023	October 4, 2023	₱0.049	320,727,246
November 9, 2023	December 27, 2023	January 22, 2024 ¹	₱0.049	320,727,246
March 19, 2024	April 18, 2024	May 15, 2024 ¹	₱0.054	353,454,516
Total amount of dividends distributed				1,302,545,346
Distributable income				1,225,536,259
% of dividends to distributable income				106%

Declaration date	Record date	Payment date	Dividends per share	Amount
2022				
May 11, 2022	June 8, 2022	June 24, 2022	₱0.044	287,999,976
July 20, 2022	August 19, 2022	March 14, 2022	₱0.044	287,999,976
November 9, 2022	December 9, 2022	January 5, 2023	₱0.044	287,999,976
March 22, 2023	April 21, 2023	May 15, 2023 ¹	₱0.044	287,999,976
March 22, 2023	April 21, 2023	May 15, 2023 ¹	₱0.007	45,818,178
Total amount of dividends distributed				1,197,818,082
Distributable income				1,120,233,967
% of Dividends to distributable income				107%
2021²				
March 9, 2022	March 23, 2022	March 29, 2022	₱0.035	229,090,890

¹ As per Section of Revenue Regulation No 13-2011, as amended, dividends distributed by REIT from its distributable income at any time after the close but not later than the last day of the 5th month from close of the taxable year shall be considered as paid on the last day of such taxable year.

² Dividends declared on March 9, 2022 were taken from FY2021 net earnings which were substantially based on the sale of electricity from the Clark Solar Plant as full year REIT transaction impact took effect only starting January 1, 2022.

The Company has adopted a dividend policy in accordance with the provisions of the REIT law, pursuant to which the Company's shareholders are entitled to receive at least 90% of annual distributable income for the current year. For the year ended December 31, 2024, the Company declared total dividends amounting to ₱1.32 billion (2023 - ₱1.30 billion) representing 106% (2023 - 106%) of the distributable income.

Details of distributable income for the periods ended September 30 are as follows:

	2024	2023
Net income	1,033,050,242	1,038,352,420
Unrealized gains - Straight-line lease adjustments	(121,861,886)	(137,993,955)
Distributable income	911,188,356	900,358,465

Events after the reporting period

On November 11, 2025, the BOD ratified and approved the declaration of cash dividends of ₱0.049 per outstanding common share or an aggregate amount of ₱320.73 million for the second quarter of 2025. The management has determined that this is a non-adjusting event.

Note 13 - Revenue

Subsequent lease and sublease agreements with related parties that were accounted as operating leases resulted in the recognition of rental income for the periods ended September 30 are as follows:

2025				2024		
Land properties	Note	Rental income	Amortization of deferred rent income	Total	Rental income	Amortization of deferred rent income
Leasehold land assets						
Brgy. Talavera, Toledo City, Cebu		276,301,939	1,050,534	277,352,473	276,301,939	1,050,534
Brgy. Rizal, Silay City, Negros Occidental		208,910,116	750,233	209,660,349	208,910,116	750,233
Brgy. Dalayap, Tarlac City, Tarlac		36,414,409	136,968	36,551,377	36,414,410	136,968
		521,626,464	1,937,735	523,564,199	521,626,465	1,937,735
Freehold land assets						
Brgy. San Ildefonso, Bulacan		151,893,359	1,060,388	152,953,747	151,893,359	1,060,388
Brgy. Centrala, Suralla, South Cotabato		66,809,645	467,678	67,277,323	66,809,645	467,678

2025				2024			
Land properties	Note	Rental income	Amortization of deferred rent income	Total	Rental income	Amortization of deferred rent income	Total
Brgy. Armenia, Tarlac City, Tarlac		43,568,103	302,849	43,870,952	43,568,103	302,849	43,870,952
Brgy. Lumbangan, Tuy, Batangas		74,616,038	292,935	74,908,973	79,849,182	–	79,849,182
Brgy. Luntal, Tuy, Batangas		62,840,229	246,704	63,086,933	62,840,229	–	62,840,229
Brgy. Bolbok, Tuy, Batangas		125,314,813	510,070	125,824,883	125,314,813	–	125,314,813
Pampanga		53,761,611	97,625	53,859,236	53,761,611	–	53,761,611
Pangasinan		56,604,111	114,455	56,718,566	56,604,110	–	56,604,110
		635,407,909	3,092,704	638,500,613	640,641,052	1,830,915	642,471,967
Solar plant property Clark Freeport Zone, Pampanga		211,795,372	826,041	212,621,413	211,795,371	826,041	212,621,412
	11	1,368,829,745	5,856,480	1,374,686,225	1,374,062,888	4,594,691	1,378,657,579

Note 14 - Cost of services

The components of cost of services for the periods ended September 30 are as follows:

	Notes	2025	2024
Depreciation and amortization	6	53,501,662	52,844,917
Property management fee	11	18,792,365	18,541,034
Fund management fee	11	6,264,122	6,180,345
		78,558,149	77,566,296

Note 15 - Operating expenses

The components of operating expenses for the periods ended September 30 are as follows:

	Notes	2025	2024
Outside services		2,940,515	3,890,739
Professional fees		2,164,998	1,526,712
Taxes and licenses		630,909	638,542
Transportation and travel		990	8,411
Depreciation	6	–	11,292
Others		100,657	164,461
		5,838,069	6,240,157

Portion of outside services incurred for the period ended September 30, 2025 pertains to the Company's annual retainer's and maintenance fees with third parties including PSE.

Professional fees include Directors' fees.

Note 16 - Other income – net; finance costs

The components of other income, net for the periods ended September 30 are as follows:

	Notes	2025	2024
Interest income	3, 4	2,046,332	2,691,496
Foreign exchange gain (loss) – net		40,937	(20,779)
		2,087,269	2,670,717

The components of finance costs for the periods ended September 30 are as follows:

	Notes	2025	2024
Interests on bonds payable	10	245,066,841	244,541,087
Interests on lease liabilities	18	10,975,941	11,695,091
Interests on security deposits	11	3,284,252	2,933,245
		259,327,034	259,169,423

Note 17 - Income taxes

Management has considered this in reaching its conclusion to recognize certain deferred income tax assets in relation to both its sale of solar energy and leasing business segment as at September 30, 2025 and December 31, 2024.

Note 18 - Lease - Company as a lessee

The Company has entered into various lease contracts as follows:

- (a) The Company leases a parcel of land where the Clark Solar Power Project was constructed. The agreement was entered on March 5, 2014 and is valid for twenty-five (25) years, renewable by the lessee upon consent of the lessor. The agreement stipulates rental payments amounting to ₱0.29 million and US\$105 with an escalation rate of 10% starting on the fourth year of the lease and every three (3) years thereafter. Upon termination of the lease, the leased property shall revert back to the lessor. There are no restrictions placed upon the lessee by entering into the lease agreement.

Security deposits for the lease agreement amounting to ₱6.2 million were presented as part of other non-current assets in the statements of financial position as at September 30, 2025 (December 31, 2024 - ₱5.3 million) (Note 7). These deposits are refundable to the Company upon termination of the lease agreement or at the end of the lease term. The impact of discounting is deemed to be immaterial.

The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor. Leased assets may not be used as security for borrowing purposes.

- (b) During 2021, the Company entered into various lease contracts, as a lessee, with third parties as follows:

- Assignment of lease contract of a land property located in Brgy. Talavera, Toledo City, Cebu by CSCI with a third party to the Company (Note 8);
- Sublease agreement and lease contract with third parties for land properties located in Brgy. Dalayap, Tarlac City, Tarlac previously being leased by CST2 (Note 8); and
- Lease agreement with a third party for a land property in Brgy. Rizal, Silay City, Negros Occidental previously being leased by CSNO (Note 8).

Lease terms are negotiated either on a collective or individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that will be held by the lessor. Leased assets may not be used as security for borrowing purposes.

Amounts recognized in the statements of financial position

Details of right-of-use asset, net for the lease agreement in (a) and movements in the account as at and for the periods ended September 30, 2025 and December 31, 2024 are as follows:

	Note	September 30, 2025	December 31, 2024
Cost			
January 1, 2024, December 31, 2024 and September 30, 2025		43,937,092	43,937,092
Accumulated amortization			
Beginning		12,780,069	10,644,591
Amortization	14	1,601,479	2,135,478
Ending		14,381,548	12,780,069
Net book value		29,555,544	31,157,023

Investment properties held by the Company as a right-of-use asset related to lease agreements in (b) measured initially at its cost in accordance with PFRS 16 as at and for the periods ended September 30, 2025 and December 31, 2024, and for the nine months ended September 30, 2025 and December 31, 2024 are as follows:

	Notes	September 30, 2025	December 31, 2024
Cost			
Beginning	8	193,407,106	193,407,106
Additions	8	–	–
Ending		193,407,106	193,407,106
Accumulated amortization			
Beginning	8	30,775,590	20,674,782
Amortization	8, 14	7,575,605	10,100,808
Ending		38,351,195	30,775,590
Net book value	8	155,055,911	162,631,516

Details of the lease liabilities as at reporting periods are as follows:

	September 30, 2025	December 31, 2024
Current	7,776,390	3,267,523
Non-current	217,896,326	218,421,080
	225,672,716	221,688,603

Movements in lease liabilities for the periods ended September 30, 2025 and December 31, 2024 are as follows:

	Notes	September 30, 2025	December 31, 2024
Beginning		221,688,603	232,846,774
Additions	8	–	–
Principal payments		(1,605,453)	(16,398,878)
Interest payments		(5,435,510)	(10,404,404)
Interest expense	8, 16	10,975,941	15,597,655
Translation difference		49,135	47,456
Ending		225,672,716	221,688,603

Translation difference is recognized as part of foreign exchange gain (loss) – net, net under other income, net in the statements of total comprehensive income.

Amounts recognized in the statements of total comprehensive income

Amounts recognized in the statements of total comprehensive income for the periods ended September 30 related to the lease agreements are as follows:

	Notes	2025	2024
Amortization expense	8, 14	9,177,084	8,519,578
Interest expense	8, 16	10,975,941	11,695,091
Translation difference		49,135	6,657
		20,202,160	20,221,326

The total cash outflows for the periods ended September 30 for the lease agreements are as follows:

	2025	2024
Payment of principal portion of lease liabilities	1,605,453	14,857,384
Payment of interest on lease liabilities	5,435,510	5,541,360
	7,040,963	20,398,744

Discount rate

The lease payments are discounted using the Company's incremental borrowing rate ranging from 6.75% to 7.86%, being the rate that the Company would have to pay to borrow the funds necessary to obtain an asset of similar value to the right-of-use asset in a similar economic environment with similar terms, security and conditions.

Extension and termination options

Extension and termination options are included in the lease agreement of the Company. These are used to maximize the operational flexibility in terms of managing the assets used in the Company's operations. The extension and termination options held are exercisable by the lessee upon consent of the lessor, hence, the extension and termination options have not been included in lease term.

Note 19 - Earnings per share (EPS)

Basic and diluted EPS for the periods ended September 30 are as follows:

	2025	2024
Net income	1,033,050,242	1,038,352,420
Weighted average number of common shares	6,545,454,004	6,545,454,004
Basic and diluted EPS	0.16	0.16

Weighted average number of common shares for the period ended September 30, 2025 is calculated as follows:

	Note	Number of shares	Ratio	Weighted number of shares
Beginning		6,545,454,004	1.0	6,545,454,004
Issuance of shares	12	-	-	-
		6,545,454,004	1.0	6,545,454,004

Weighted average number of common shares for the period ended June 30, 2024 calculated as follows:

	Note	Number of shares	Ratio	Weighted number of shares
Beginning		6,545,454,004	1.0	6,545,454,004
Issuance of shares	12	-	-	-
		6,545,454,004	1.0	6,545,454,004

The Company has no potential dilutive common shares for periods ended September 30, 2025 and 2024. Therefore, basic and diluted EPS are the same.

Note 20 - Fair value estimation and financial risk and capital management

20.1 Fair value estimation

The carrying values of the financial instrument components of cash and cash equivalents, trade and other receivables, trade payables and other liabilities (excluding due to government agencies), due to related parties, and lease liabilities approximate their fair values, due to the liquidity, short-term maturities and nature of such items. The fair values of other non-current assets, non-current portion of trade receivables, security deposits and non-current portion of lease liabilities are close to market rates. The carrying value of the Company's financial instruments are summarized in Note 21.2.1.

As at September 30, 2025 and 2024, the Company does not have financial instruments that are measured using the fair value hierarchy.

20.2 Financial risk management

The Company's activities expose it to a variety of financial risks from its use of financial instruments: market risk, credit risk, and liquidity risk. The Company's overall risk management program seeks to minimize potential adverse effects on the financial performance of the Company.

The BOD has overall responsibility for the establishment and oversight of the Company's risk management framework. It monitors compliance with the risk management policies and procedures and reviews the adequacy of the risk management framework in relation to the risks faced by the Company. Risk management policies and systems are reviewed regularly to reflect changes in market conditions.

20.2.1 Components of financial assets and financial liabilities

Financial assets

Details of the Company's financial assets at amortized cost are as follows:

	Notes	September 30, 2025	December 31, 2024
Cash and cash equivalents*	3	690,542,482	597,532,293
Trade and other receivables	4	661,918,692	729,144,338
Cash bond	7	36,170,854	36,170,854
Security deposits	7	6,151,103	5,279,310
		1,394,783,131	1,368,126,795

*excluding cash on hand

Financial liabilities

Details of the Company's financial liabilities, categorized as liabilities at amortized cost are as follows:

	Notes	September 30, 2025	December 31, 2024
Dividends payable		314,674,170	312,888,626
Lease liabilities	18	225,672,716	221,688,603
Security deposits	11	72,629,231	76,880,057
Trade payables and other liabilities*	9	51,607,214	44,929,828
		664,583,331	656,387,114

*excluding due to government agencies and deferred rent income

The amounts disclosed are the contractual undiscounted cash flows, except for lease liabilities and security deposits, which are equivalent to their carrying balances as the impact of discounting is not significant.

20.2.2 Market risk

Market risk is the risk that changes in market prices, such as interest rates, security price and foreign exchange rates, will affect the Company's total comprehensive income or the value of its financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing return. Security price is deemed not applicable since the Company has no debt or equity instruments traded in an active market. The management of these risks is discussed as follows:

(a) Interest rate risk

Interest rate risk arises from the possibility that changes in interest rates would unfavorably affect future cash flows from financial instruments. The Company's exposure to risk for changes in market interest rates relates to loans payable, cash in banks, short-term placements, and lease liabilities.

The Company's exposure to risk for changes in market interest rates primarily relates to loans payable with fixed interest rate which was assumed by the Parent Company effective May 4, 2021. Management believes that the related interest rate risk on this instrument is relatively insignificant having fixed interest rate. The Company has no outstanding loans payable as at September 30, 2025 and December 31, 2024 (Note 11).

Management believes that the related cash flow and interest rate risk on cash in banks and short-term placements is relatively low due to immaterial changes on interest rates within the duration of these financial instruments. There are no other financial instruments subject to interest rate risk.

(b) Foreign exchange risk

The Company is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to U.S. Dollar. Foreign exchange risk arises when future commercial transactions, and recognized assets and liabilities are denominated in a currency that is not the Company's functional currency. Among others, management monitors the timing of settlements/payments to ensure that the Company is not unfavorably exposed to fluctuations of foreign exchange rates.

The Company's foreign currency denominated monetary liability as at September 30, 2025 refers to a portion of lease liabilities amounting to US\$18,697 (December 31, 2024 - US\$19,102) with Philippine Peso equivalent of P1.06 million (December 31, 2024 - P1.11 million).

Details of foreign exchange gain (loss) – net for the periods ended September 30 are as follows:

	Notes	2025	2024
Unrealized losses – net	18	(49,137)	(6,657)
Realized gain (loss) – net		–	–
		(49,135)	(6,657)

The Company's exposure to foreign currency risk is not significant due to the absence of material transactions and balances denominated in a currency other than the Company's functional currency.

20.2.3 Credit risk

Credit risk refers to the risk that counterparty will default on its contractual obligations resulting in a financial loss to the Company. The Company's credit risk arises primarily from its cash and cash equivalents, trade and other receivables, electric utility deposits, security deposits and restricted cash. Exposure to credit risk arises from potential default of the counterparty, with a maximum exposure equal to the carrying amounts of these financial assets. The Company uses internal ratings to determine the quality of its financial assets. The Company determined that its financial assets are all considered high grade financial assets except for those that were fully provided for.

The maximum exposures to credit risk are equal to the carrying amount of the cash and cash equivalents (excluding cash on hand), trade and other receivables, cash bond, and security deposits as at September 30, 2025 and December 31, 2024 as disclosed in Note 21.2.1.

Credit quality of financial assets

(i) Cash and cash equivalents and restricted cash in bank

Cash deposited/placed in banks are considered stable as the banks qualify as universal and commercial banks as defined by the Philippine Banking System and are approved by the BOD to minimize credit risk. The amounts deposited in these banks are disclosed in Notes 3 and 7. The expected credit loss is determined to be immaterial. Cash on hand is not subject to credit risk.

(ii) Trade and other receivables

The Company has significant concentration of credit risk for the sale of energy segment business on its transactions with TransCo, its sole customer. However, this is brought down to an acceptable level since credit terms on billed fees for sale of electricity are fixed as provided in formal agreements, and are accordingly collected in accordance with this agreement and the Company's credit policy with no reported defaults and write-offs in previous years. The expected credit loss is determined to be immaterial by management.

Trade receivables from leasing segment include receivables from related parties. The credit exposure on trade receivables from related parties is considered to be minimal as there is no history of default and collections are expected to be made based on the lease agreement. In addition, the related parties are considered to have good financial standing and are highly liquid. The expected credit loss is determined to be immaterial by management.

The credit exposure on due from related parties is considered to be minimal as there is no history of default and collections are expected to be made within 12 months. The balances of due from related parties are considered as high-grade financial assets as the related parties have good financial standing and are highly liquid. The expected credit loss is determined to be immaterial by management.

Other receivables pertain to refund for overpaid insurance which has been long outstanding for more than one (1) year. Full provision has been recognized for this receivable as at September 30, 2025 and 2024.

(iii) Security deposits and cash bond

Security deposits include cash required from the Company in relation to its lease agreement. On the other hand, cash bonds comprise of cash required from the Company for the land conversion required by DAR of the properties acquired and owned from agricultural to industrial use. These deposits are assessed as high grade as there was no history of default and these are collectible upon termination of or at the end of the term of the agreements. The expected credit loss is determined to be immaterial by management.

20.2.4 Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as these falls due. The objective of the Company is to maintain a balance between continuity of funding and flexibility through the use of credit lines available from related parties and local banks. The policy of the Company is to first exhaust lines available from related parties before local bank lines are availed. The Company also has available due from related parties which can be readily collected to settle maturing obligations.

The Company seeks to manage its liquidity risk by maintaining a balance between continuity of funding and flexibility. The Company regularly evaluates its projected and actual cash flows. It also continuously assesses conditions in the financial markets for opportunities to pursue fund raising activities.

The Company's financial liabilities grouped into relevant maturity dates are as follows:

	Notes	Payable on demand	Less than 1 year	More than 1 year
<i>September 30, 2025</i>				
Trade payables and other liabilities*	9	—	51,607,214	—
Dividends payable	9, 12	—	314,674,170	—
Security deposits	11	—	—	80,164,309
Interest**	—	—	331,923,069	749,790,830
Lease liabilities	18	—	3,414,014	222,258,702
Bonds payable	10	—	—	4,475,551,414
		—	701,618,467	5,527,765,255
<i>December 31, 2024</i>				
Trade payables and other liabilities*	9	—	44,929,828	—
Dividends payable	9, 12	—	312,888,626	—
Security deposits	11	—	—	76,880,057
Interest**	—	—	361,437,029	670,254,346
Lease liabilities	18	—	3,267,523	218,421,080
Bonds payable	10	—	—	4,468,567,198
		—	722,523,006	5,434,122,681

*excluding due to government agencies and deferred rent income

**expected interest on bonds payable and on lease liabilities up to maturity date

The amounts disclosed are the contractual undiscounted cash flows, except for lease liabilities and security deposits, which are equivalent to their carrying balances as the impact of discounting is not significant. The Company expects to settle the above financial liabilities within their contractual maturity date.

20.3 Capital management

The Company maintains a sound capital to ensure its ability to continue as a going concern to provide returns to shareholders and benefits to other stakeholders and to maintain an optimal capital structure to reduce cost of capital.

The Company manages its capital structure and makes adjustments in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholder, pay-off existing debts, return capital to shareholders or issue new shares.

The BOD has overall responsibility for monitoring capital in proportion to risk. Profiles for capital ratios are set in the light of changes in the external environment and the risks underlying the Company's business, operations and industry.

The capital structure of the Company consists of issued capital, retained earnings and remeasurement on retirement benefits. The Company monitors capital on the basis of net gearing ratio, which is calculated as total debt divided by total equity. Total debt is defined as short-term and long-term bank borrowings from third parties less cash and cash equivalents, while equity is total equity as shown in the statements of financial position. The Company's outstanding bond payable as at September 30, 2025 amounted to P4.48 billion due in 5 years from various bondholders. The net debt reconciliation and gearing ratio as at September 30, 2025 and December 31, 2024 are as follows:

	Notes	September 30, 2025	December 31, 2024
Borrowings, beginning	10	4,468,567,198	4,459,876,787
Cash flows	10, 11	—	—
Non-cash movement	10, 11	6,984,216	8,690,411
Borrowings, end	10, 11	4,475,551,414	4,468,567,198
Cash and cash equivalents	3	(690,592,482)	(597,582,293)
Net debt (asset)		3,784,958,932	3,870,984,905
Total equity	10	4,614,575,681	4,582,979,902
Net gearing ratio	10, 11	0.82:1	0.84:1

As a REIT entity, the Company is subject to externally imposed capital requirements based on the requirement of the Aggregate Leverage Limit under the REIT IRR. Per Rule 5 - Section 8 of the REIT IRR issued by the SEC, the total borrowings and deferred payments of a REIT that has a publicly disclosed investment grade credit rating by a duly accredited or internationally recognized rating agency may exceed thirty-five percent (35%) but not more than seventy percent (70%) of its deposited properties. Provided, further, that in no case shall a fund manager, borrow from the REIT any of the funds under its management. As at September 30, 2025, the Company is compliant with the externally imposed capital requirements of REIT IRR and met the provisions of the REIT law related to the borrowing requirements to its fund manager.

In 2022, the Company received PRS AA+ rating with stable outlook from Philratings for both CREIT and its February 10, 2023's bond issuance. The rating, which is considered as investment grade, allowed CREIT to increase its leverage limit from the minimum 35% of the Deposited Property to a maximum of 70% as prescribed in the REIT IRR.

The Company's leverage limit as of September 30, 2025 follows:

Deposited property	20,514,691,899
Leverage ratio	70%
Leverage limit	14,360,284,329
Total borrowings and deferred payments	5,316,606,919
Allowable additional borrowings	9,043,677,410

As of September 30, 2025, the Company's Deposited Property of P20.51 billion is computed as follows:

Cash and cash equivalents	690,592,482
Investment properties – net	16,907,610,873
Property, plant and equipment – net	2,886,933,000
Right-of-use assets – net	29,555,544
	20,514,691,899

Note 21 - Critical accounting estimates and assumptions and judgments

There were no changes in management's use of estimates, assumptions and judgments as disclosed in the Company's annual financial statements as at and for the period ended September 30, 2025 that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities.

Note 22 - Basis of preparation

These condensed interim financial statements as at and for the nine-month period ended September 30, 2025 have been prepared in accordance with PAS 34, *"Interim Financial Reporting"*.

The condensed interim financial statements do not include all the notes normally included in annual financial statements. Accordingly, these condensed interim financial statements are to be read in conjunction with the annual financial statements as at and for the period ended September 30, 2025 and any public announcements made by the Company during the six-month period ended September 30, 2025. The accounting policies adopted are consistent with those of the previous financial year.

(a) New standards, amendments and interpretations not yet adopted by the Company

Certain new accounting standards, amendments to accounting standards and interpretations have been published that are not mandatory for September 30, 2025 reporting periods and have not been early adopted by the Company. These standards, amendments or interpretations are not expected to have a material impact on the Company in the current or future reporting periods and on foreseeable future transactions.

Note 23 - Events after the reporting period

Post period-end events that provide additional information about the Company's position at the reporting date (adjusting events) are reflected in the financial statements. Post period-end events that are not adjusting events are disclosed in the notes to the financial statements when material. There were no other significant post period-end events after September 30, 2025 except for the information that were disclosed in the respective notes.

Citicore Energy REIT Corp.

(A subsidiary of Citicore Renewable Energy Corporation)

Supplementary Schedules as Required by Rule 68 of the Securities Regulation Code

September 30, 2025

Schedules	Description
A	Financial Assets
B	Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders (Other than Related Parties)
C	Amounts Receivable from Related Parties which are Eliminated during the Consolidation of the Financial Statements
D	Long Term Debt
E	Indebtedness to Related Parties (Long-Term Loans from Related Companies)
F	Guarantees of Securities of Other Issuers
G	Share Capital
	Reconciliation of Retained Earnings Available for Dividend Declaration
	A Map Showing the Relationships between and among the Parent Company and its Ultimate Parent Company, Middle Parent, Subsidiaries or Co-subsidiaries and Associates
	Schedule of Financial Soundness Indicator

Citicore Energy REIT Corp.

(Formerly Enfinity Philippines Renewable Resources Inc.)

(A subsidiary of Citicore Renewable Energy Corporation)

Schedule A – Financial Assets

September 30, 2025

Name of issuing entity and association of each issue	Principal amount of bonds and notes	Amount shown in the statement of financial position	Income received and accrued
Financial assets at amortized cost			
Cash in banks			
BDO Unibank, Inc.	–	684,347,083	160,150
Development Bank of the Philippines	–	3,927,193	1,597
Security Bank Corporation	–	2,168,156	246
PNB	–	100,050	50
Cash on hand	–	50,000	–
Total cash and cash equivalents		690,592,482	162,043
Trade and other receivables		47,141,802	1,884,289
Security deposits		6,151,103	–
Cash bond		36,170,854	–
Total financial assets		780,056,241	2,046,332

Citicore Energy REIT Corp.

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(A subsidiary of Citicore Renewable Energy Corporation)

Schedule B – Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders (Other than Related Parties)**September 30, 2025**

Name and designation of debtor	Balance at the beginning of the period	Additions	Amounts collected	Amounts written-off	Current	Non-current	Balance at the end of the period
Advances to directors, officers, employees ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Due from related parties							
Total due from related parties	-	-	-	-	-	-	-
Total due from related parties	-	-	-	-	-	-	-

¹As required by Revised Rule 68 of the Securities Regulation Code, this schedule shall be filed with respect to each person among the directors, officers and employees from whom an aggregate indebtedness of more than P1 million or one percent (1%) of total assets, whichever is less, is owed for items arising outside the ordinary course of business. There were no advances with respect to each person among the directors, officers and employees amounting to more than P1 million outside the ordinary course of business as at September 30, 2025.

Citicore Energy REIT Corp.

(Formerly Enfinity Philippines Renewable Resources Inc.)

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Schedule C – Amounts Receivable from Related Parties which are eliminated during the
consolidation of the financial statements

September 30, 2025

Name and designation of debtor	Balance at the beginning of the period	Additions	Amounts collected	Amounts written-off	Current	Non-current	Balance at the end of the period
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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Schedule D – Long Term Debt

September 30, 2025

Title of Issue and type of obligation	Amount authorized by indenture	Amount shown under caption "Current portion of long-term debt" in related balance sheet	Amount shown under caption "Long-term debt" in related balance sheet	Notes
Bonds payable	4,500,000,000	—	4,475,551,414	N/A

Supplementary information on Long-term Debt

On February 10, 2023, the Company listed a fixed-rate ASEAN Green Bonds in the total of ₱4.5 billion, inclusive of the ₱1.5 billion oversubscription option with the Philippine Dealing and Exchange Corp. The bonds will be maturing on February 10, 2028 from issue date at a rate of 7.0543%.

The Bonds Payable at the end of the reporting period is after deducting bond issue cost amounting to ₱47.35 million and related accumulated amortization amounting to ₱24.45 million.

Citicore Energy REIT Corp.

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Schedule E – Indebtedness to Related Parties (Short-Term Loans from Related Companies)
September 30, 2025

Name of related party	Balance at the beginning of the period	Balance at the end of the period
Citicore Renewable Energy Corporation	—	—

Citicore Energy REIT Corp.

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Schedule F – Guarantees of Securities of Other Issuers

September 30, 2025

Name of issuing entity of securities guaranteed by the Company for which this statement is filed	Title of issue of each class of securities guaranteed	Total amount guaranteed and outstanding	Amount owned by person for which statement is filed	Nature of guarantee
N/A	N/A	N/A	N/A	N/A

Citicore Energy REIT Corp.

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Schedule G - Share Capital

September 30, 2025

Title of issue	Number of authorized shares	Number of issued and outstanding	Number of shares reserved for options, warrants, conversion, and other rights	Number of shares held by related parties	Directors, officers, and employees	Others
Common shares	15,360,000,000	6,545,454,004	N/A	2,151,987,996	7,633,008	4,385,833,000

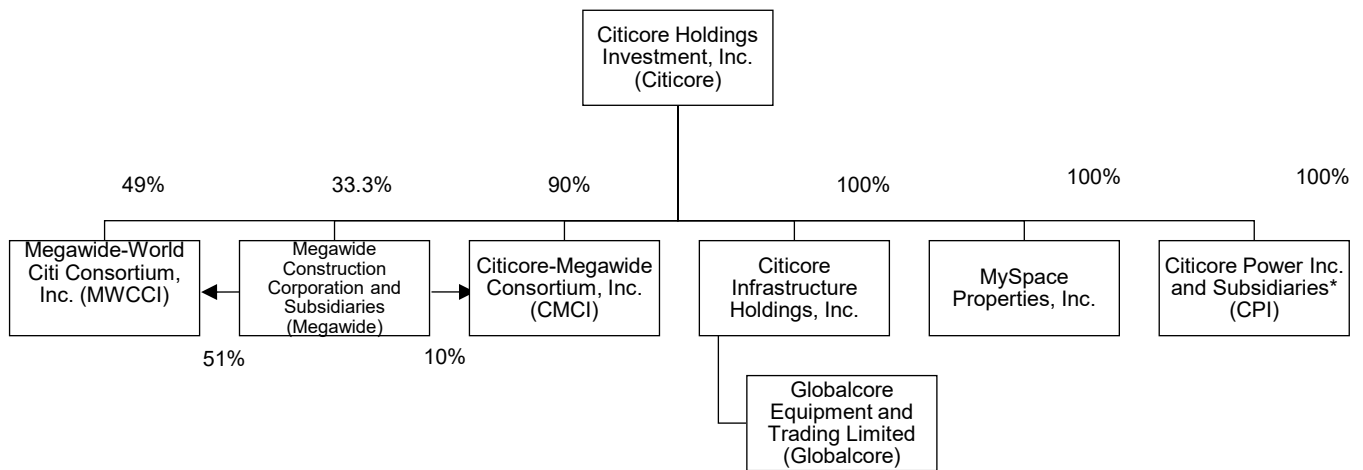
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Reconciliation of Retained Earnings Available for Dividend Declaration
As at September 30, 2025
(All amounts in Philippine Peso)

Unappropriated retained earnings, as adjusted to available for dividend declaration, beginning		639,229,768
Add: Net income actually earned during the period		
Net income during the period closed to retained earnings	1,033,050,242	
Less: Non-actual/unrealized income net of tax	—	
Equity in net income of associate/joint venture	—	
Unrealized foreign exchange gain - net (except those attributable to cash and cash equivalents)	—	
Unrealized actuarial gain	—	
Fair value adjustment	—	
Fair value adjustment of investment property resulting to gain	—	
Adjustment due to deviation from PFRS - gain	—	
Other unrealized gains or adjustments to the retained earnings as a result of certain transactions accounted for under the PFRS	—	—
Add: Non-actual losses	—	
Depreciation on revaluation increment (after tax)	—	
Adjustment due to deviation from PFRS - loss	—	
Loss on fair value adjustment of investment property (after tax)	—	—
Net income actually earned during the period		1,033,050,242
Add (Less):		
Dividends declarations during the period	(1,001,454,463)	
Appropriations of retained earnings during the period		
Reversal of appropriation		
Effect of prior period adjustments		
Treasury shares		(1,001,454,463)
Unappropriated retained earnings available for dividend declaration, ending		670,825,547

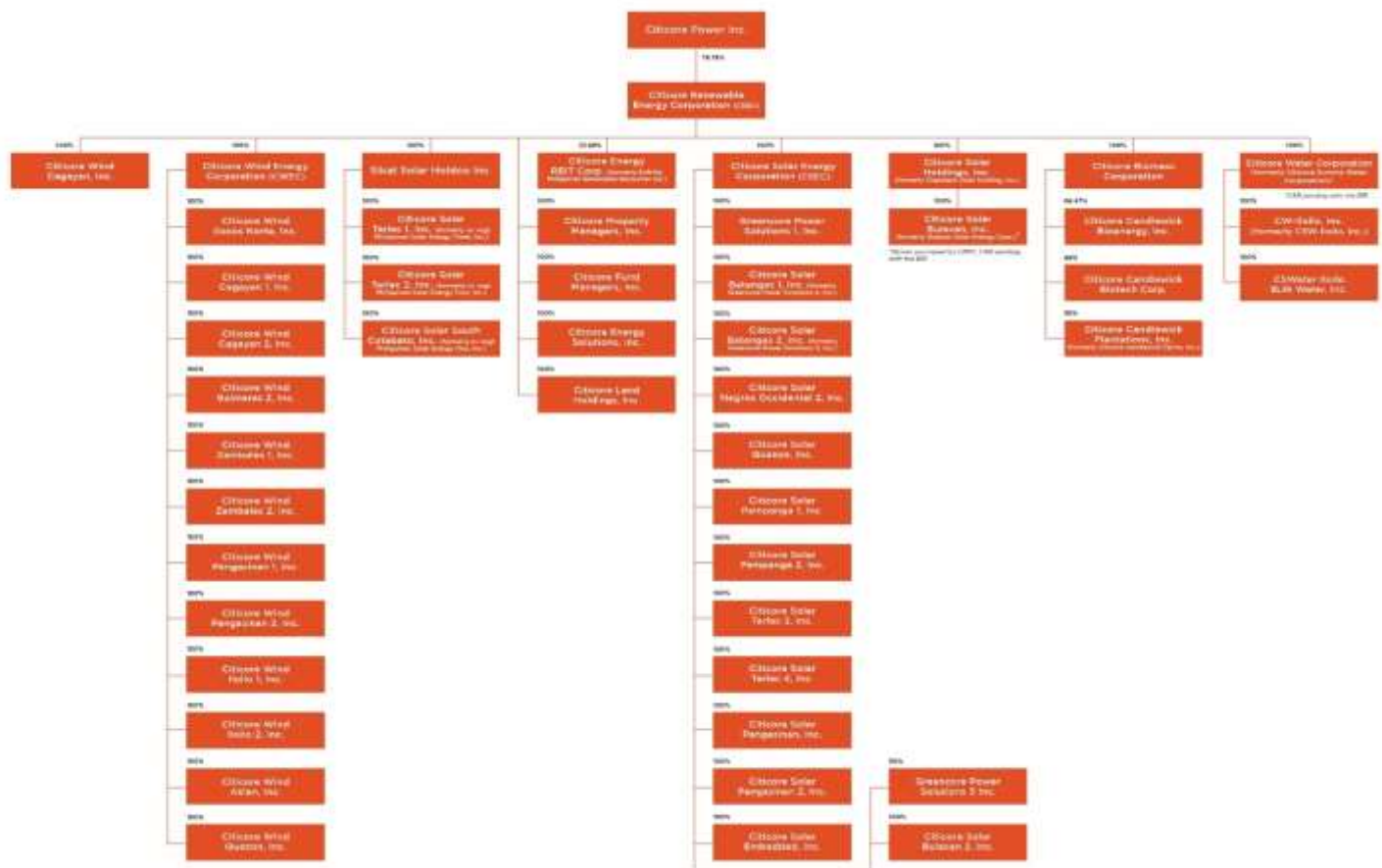
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A Map Showing the Relationships between and among the Company and its
 Ultimate Parent Company, Middle Parent, Subsidiaries or Co-subsiaries and Associates
 September 30, 2025



**See Schedule A*

A Map Showing the Relationships between and among the Company and its
Ultimate Parent Company, Middle Parent, Subsidiaries or
Co-subsidiaries and Associates (Schedule A)
September 30, 2025



Citicore Energy REIT Corp.
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Schedule of Financial Soundness Indicator

As at and for the periods ended September 30, 2025 and 2024

	2025	2024
Current ratio ^a	1.95x	2.03x
Acid test ratio ^b	1.68x	1.55x
Solvency ratio ^c	0.24x	0.24x
Debt-to-equity ratio ^d	0.97x	0.99x
Asset-to-equity ratio ^e	2.15x	2.18x
Interest rate coverage ratio ^f	5.19x	5.21x
Debt service coverage ratio ^g	6.42x	6.89x
Net debt/ EBITDA ^h	2.81x	2.83x
Earnings per share (Php) ⁱ	0.16	0.16
Book value per share ^j	0.71	0.69
Return on assets ^{k*}	20.80%	10.61%
Return on equity ^{l*}	22.46%	23.12%
Net profit margin ^m	75.15%	75.32%

* Annualized

^a Current assets/current liabilities

^b Cash and cash equivalents + Trade and other receivables – net/Current liabilities

^c Net operating profit after tax + depreciation and amortization/Loans payable

^d Loans payable/Total equity

^e Total assets/Total equity

^f Earnings before interest, taxes, depreciation and amortization/Interest expense

^g Earnings before interest, taxes, depreciation and amortization/Current loan payable + Interest expense + Current lease liabilities

^h Short-term and long-term bank borrowings less cash and cash equivalents/Earnings before interest, taxes, depreciation and amortization

ⁱ Net income attributable to ordinary equity holders of the Company/Weighted average number of ordinary shares

^j Total equity less Preferred Equity/Total number of shares outstanding

^k Net income attributable to owners of the Company/Average total assets

^l Net income attributable to owners of the Company/Average total equity

^m Net income/Revenue

Citicore Energy REIT Corp.
Aging of Receivables
As of September 30, 2025

	Current	1-30 days	31-60 days	61-90 days	91-120 days	121-150 days	151-180 days	Over 180 days	Non-current	Total
AR Transco	47,141,802	-	-	-	-	-	-	-	7,761,886	54,903,688
Lease receivable - PFRS 16	-	-	-	-	-	-	-	-	605,070,908	605,070,908
Total	47,141,802	-	-	-	-	-	-	-	612,832,794	659,974,596